POWERGRID UNCHAHAR TRANSMISSION LIMITED

Wholly Owned Subsidiary of Power Grid Corporation of India Limited

(CIN: U65100DL2012GOI246341)

ANNUAL REPORT 2025-26

POWERGRID UNCHAHAR TRANSMISSION LIMITED
CIN: U65100DL2012GOI246341
Regd. Office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Tel: 011-26560112

DIRECTORS' REPORT

To,

Dear Members,

It gives me immense pleasure to present on behalf of the Board of Directors, the 14th Annual Report of POWERGRID Unchahar Transmission Limited on the working of the Company together with Audited Financial Statements and Auditors' Report for the financial year ended March 31, 2026.

State of the Company's Affairs

POWERGRID Unchahar Transmission Limited ("PUTL" / "Company") was acquired by Power Grid Corporation of India Limited ("POWERGRID") on March 24, 2014 under tariff based competitive bidding from REC Transmission Projects Company Limited (the bid process co-ordinator) for establishment of transmission system for Associated Transmission System ("ATS") of Unchahar Thermal Power Station ("TPS") on a build-own-operate-maintain (BOOM) basis. The transmission system comprising Unchahar - Fatehpur 400kV Double Circuit (D/C) line (about 106.74 circuit kilometer) traverses the state of Uttar Pradesh. PUTL was granted transmission license by Central Electricity Regulatory Commission on July 21, 2014 and the project has been commissioned on October 1, 2016.

During the year 2020-21, your Company had entered into the business of providing investment management services and was appointed as the Investment Manager to POWERGRID Infrastructure Investment Trust ("PGInvIT" / "Trust"), an infrastructure investment trust ("InvIT"), set up by its holding company, POWERGRID as the Sponsor, under the SEBI(InvIT) Regulations, 2014, as amended or supplemented (the "InvIT Regulations"). IDBI Trusteeship Services Limited ("ITSL") is the Trustee and POWERGRID is also the Project Manager to PGInvIT in terms of the InvIT Regulations.

Pursuant to the Investment Management Agreement including any amendments or restatement thereof (the "IMA") executed by your Company with ITSL and five erstwhile subsidiaries of POWERGRID viz. Vizag Transmission Limited ("VTL"); Kala Amb Transmission Limited ("KATL") (Formerly POWERGRID Kala Amb Transmission Limited); Warora Transmission Limited ("WTL") (Formerly POWERGRID Warora Transmission Limited); Parli Power Transmission Limited ("PPTL") (Formerly POWERGRID Parli Transmission Limited); and Jabalpur Power Transmission Limited ("JPTL") (Formerly POWERGRID Jabalpur Transmission Limited) (collectively, initial portfolio assets, "IPAs"), your Company in its capacity as Investment Manager to PGInvIT carried out all activities related to the initial public offer ("IPO") of PGInvIT and subsequent listing of its units on the Stock Exchanges – National Stock Exchange of India Limited and BSE Limited on May 14, 2021. Your Company also carried out necessary activities related to acquisition of 74% equity stake in the IPAs at the time of IPO and acquisition of balance 26% equity stake of VTL in March 2022 and acquisition of balance 26% equity stake of KATL, PPTL, WTL, and JPTL in December 2024.

In terms of the IMA and the InvIT Regulations, during the year under review, your Company has been carrying out necessary activities, in its capacity as Investment Manager of PGInvIT including coordinating with ITSL for various operations, undertaking investment decisions with respect to the underlying assets or projects of PGInvIT.

Operational Performance

Power Transmission

On the operational front, the availability of the transmission system of your Company was higher than the target availability of 98%.

Investment Management Services

In terms of the IMA and the InvIT Regulations, your Company carried out necessary activities for managing PGInvIT and the IPAs including coordinating with ITSL for various operations, undertaking investment decisions with respect to the underlying assets or projects of PGInvIT and any further investment or disinvestment decisions.

Financial Performance

(₹ in lakhs)

Particulars	2025-26	2024-25
Revenue from Operations	2,836.55	2,828.37
Other Income	26.64	29.16
Total Income	**2,863.19**	**2,857.53**
Total Expenses	1,294.43	1,272.86
Profit before Tax	1,568.76	1,584.67
Profit after Tax	1,532.13	1,548.24
Earnings Per Equity Share (₹)	11.82	11.95

Share Capital

The Authorized Share Capital and Paid up Share Capital of the Company as on March 31, 2026, were ₹ 14,00,00,000/- and ₹ 12,96,10,670/-, respectively.

Dividend

During the financial year 2025-26, your Company paid interim dividends on three occasions viz. ₹2.50 per share in July, 2025, ₹2.75 per share in October, 2025 and ₹ 3.00 per share in January, 2026 out of profits of the Company for the FY 2025-26. The Directors of your Company recommend final dividend of ₹3.00 per share for the financial year 2025-26. The total dividend for the year amounts to ₹1,458.12 lakhs (including interim dividends of ₹1,069.29 lakhs). The final dividend shall be paid after your approval at the Annual General Meeting.

Reserves

The Company has transferred an amount of ₹2.92 lakhs to Self-Insurance Reserve. Retained Earnings as on March 31, 2026 stood at ₹1,715.82 lakhs.

Particulars of Loans, Guarantees or Investments made under section 186 of the Companies Act, 2013

Your Company has not given any loans, provided any guarantee or security to any other entity.

Particulars of contracts or arrangements with related parties

Particulars of contracts or arrangements with related parties referred to Section 188 of the Companies Act, 2013, in the prescribed form AOC-2, are given as ***Annexure- I*** to the Directors' Report.

Material Changes and Commitments

There have not been any material changes and Commitments affecting the Financial Position of the Company, which have occurred between the end of the financial year under review and the date of this report.

Details of Significant & Material Orders passed by the regulators, courts, tribunals impacting the going concern status and Company's operation in future

No significant / material orders were passed by any authority during the financial year impacting the going concern status and Company's operation in future.

Deposits

Your Company has not accepted any deposit for the period under review.

Subsidiaries, Joint Ventures and Associate Companies

Your Company does not have any subsidiaries, joint ventures and associate companies.

Directors' Responsibility Statement

As required under section 134(3)(c) & 134(5) of the Companies Act, 2013, the Directors confirm that:

a. in the preparation of the Annual Accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;

b. the Directors had selected such accounting policies and applied them consistently and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the financial year and of the profit of the Company for that period;

c. the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

d. the Directors had prepared the Annual Accounts on a going concern basis; and

e. the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Conservation of Energy, Technology absorption, Foreign Exchange Earning and Outgo

All efforts are made to conserve and optimize the use of Energy and explore new technologies. There is no Foreign Exchange Earnings and Outgo during the financial year 2025-26.

Annual Return

In compliance with the provisions of Section 92(3) of the Companies Act, 2013 read with Section 134(3)(a) of the Companies Act, 2013, copy of Annual Return can be accessed at - https://www.putl.in/filling.

Board of Directors and Key Managerial Personnel

As on March 31, 2026, the Board of Directors of the Company comprised three Non-Executive (Non-Independent) Directors viz. Shri Naveen Srivastava, Shri Sanjay Sharma and Shri Amit Garg and One Independent Director viz. Dr. Anupam Arora.

There were following changes in the Board of Directors of the Company during the financial year 2025-26: -

(i) Dr. Anupam Arora was appointed as an Additional Director – Non-Official Director (Independent Director) w.e.f. May 19, 2025, in terms of Ministry of Power's Order dated May 16, 2025. After your approval in the last Annual General Meeting held on July 24, 2025, he was appointed as an Independent Director of the Company, not liable to retire by Rotation.

Shri Sanjay Sharma shall retire by rotation at the ensuing Annual General Meeting of your Company and being eligible, has offered himself for re-appointment.

None of the Directors is disqualified from being appointed/re-appointed as Director.

As on March 31, 2026, Smt. Neela Das, Shri Gaurav Malik and Shri Shwetank Kumar were Chief Executive Officer, Chief Financial Officer and Company Secretary, respectively, of the Company.

Number of Board meetings during the year

During the financial year ended March 31, 2026, eleven (11) meetings of the Board of Directors were held i.e. on May 2, 2025, May 26, 2025, June 07, 2025, June 27, 2025, July 24, 2025, August 05, 2025, October 16, 2025, November 4, 2025, January 27, 2026, February 9, 2026 and February 25, 2026. The details of number of meetings attended by each Director during the financial year 2025-26 are as under:

Name of Director	Designation	No. of Board Meetings entitled to attend during FY 2025-26	No. of Board Meetings attended during FY 2025-26
Non-Executive Directors:			
Shri Naveen Srivastava	Non-Executive (Non-Independent) Director & Chairman	11	11

Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	11	11
Shri Amit Garg	Non-Executive (Non-Independent) Director	11	11
Independent Director			
Dr. Anupam Arora	Independent Director	10	10

<u>Committees of Board</u>

Being the wholly owned subsidiary of POWERGRID, your Company is not required to constitute an Audit Committee and Nomination & Remuneration Committee in terms of notifications dated 5th July, 2017 and 13th July, 2017 issued by the Ministry of Corporate Affairs (MCA). Further, as per the provisions of the Companies Act, 2013, your Company is not required to constitute Stakeholders' Relationship Committee.

However, as part of the Corporate Governance Framework implemented by your Company in relation to PGInvIT in its capacity as Investment Manager, the Board of Directors of your Company have formed the following committees of the Board in relation to PGInvIT.

1. <u>Audit Committee</u>

As on March 31, 2026, the Audit Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Dr. Anupam Arora	Independent Director	Chairman of Committee
2.	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
3.	Shri Amit Garg	Non-Executive (Non-Independent) Director	Member

During the financial year 2025-26, nine (09) meetings of Audit Committee were held i.e. on May 2, 2025, May 26, 2025, June 27, 2025, July 24, 2025, August 5, 2025, October 16, 2025, November 4, 2025, January 27, 2026 and February 9, 2026.

2. <u>Stakeholders' Relationship Committee</u>

As on March 31, 2026, the Stakeholders' Relationship Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Dr. Anupam Arora	Independent Director	Chairman of Committee
2.	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
3.	Shri Amit Garg	Non-Executive (Non-Independent) Director	Member

During the financial year 2025-26, one meeting of the Stakeholders' Relationship Committee was held i.e. on January 27, 2026.

3. Nomination and Remuneration Committee

As on March 31, 2026, the Nomination & Remuneration Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Dr. Anupam Arora	Independent Director	Chairman of Committee
2.	Shri Sanjay Sharma	Non-Executive (Non-Independent) Director	Member
3.	Shri Amit Garg	Non-Executive (Non-Independent) Director	Member

During the financial year 2025-26, one meeting of the Nomination and Remuneration Committee was held i.e. on January 27, 2026.

4. Risk Management Committee

As on March 31, 2026, the Risk Management Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	Chairman of Committee
2.	Dr. Anupam Arora	Independent Director	Member
3.	Shri Sanjay Sharma	Non-executive (Non-independent) Director	Member
4.	Shri Amit Garg	Non-executive (Non-independent) Director	Member

During the financial year 2025-26, two meetings of the Risk Management Committee were held i.e. on October 16, 2025 and February 9, 2026.

5. Corporate Social Responsibility Committee

Pursuant to the provisions of Section 135 of the Companies Act, 2013 read with the Companies (Corporate Social Responsibility Policy) Rules, 2014 ("CSR Rules"), your Company has constituted Corporate Social Responsibility ("CSR") Committee. As on March 31, 2026, the CSR Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Dr. Anupam Arora	Independent Director	Chairman of Committee
2.	Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	Member
3.	Shri Sanjay Sharma	Non-executive (Non-independent) Director	Member
4.	Shri Amit Garg	Non-executive (Non-independent) Director	Member

During the financial year 2025-26, two meetings of the Corporate Social Responsibility Committee were held i.e. on June 27, 2025 and February 25, 2026.

6. Investment Committee

As on March 31, 2026, the Investment Committee comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	Chairman of Committee
2.	Dr. Anupam Arora	Independent Director	Member
3.	Shri Sanjay Sharma	Non-executive (Non-independent) Director	Member
4.	Shri Amit Garg	Non-executive (Non-independent) Director	Member

During the financial year 2025-26, one meeting of the Investment Committee was held i.e. on October 16, 2025.

7. Committee of Directors for Appointments

In addition to the aforesaid Committees, your Company has voluntarily formed 'Committee of Directors for Appointments' in relation to PGInvIT. As on March 31, 2026, the Committee of Directors for Appointments comprised the following members:

S. No.	Name of Members	Category	Designation
1.	Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	Chairman of Committee
2.	Dr. Anupam Arora	Independent Director	Member
3.	Shri Sanjay Sharma	Non-executive (Non-independent) Director	Member
4.	Shri Amit Garg	Non-executive (Non-independent) Director	Member

During the financial year 2025-26, one meeting of the Committee of Directors for Appointments was held i.e. on November 4, 2025.

During the year under review, your Company has spent ₹41,79,883.53 towards Corporate Social Responsibility resulting in an excess spending of ₹10,84,883.53/- over the approved CSR budget of ₹30,95,000/- for the financial year 2025-26. As per requirement of Section 135 of the Companies Act, 2013 and Rule 8(1) of the CSR Rules, the Annual Report of your Company's CSR activities is enclosed at ***Annexure- II*** to this report.

Declaration by Independent Directors

During the year under review, the Independent Director of your Company have met the requirements specified under Section 149(6) of the Companies Act, 2013 for holding the position of 'Independent Director' and necessary declaration from the Independent Director under Section 149 (7) was received.

Separate Meeting of Independent Directors

There being only one Independent Director in the Company during the year under review i.e. from April 1, 2025 to March 31, 2026, separate meeting of Independent Directors could not be held.

Performance Evaluation

Your Company, being the wholly-owned subsidiary of POWERGRID, is a Government Company. The Ministry of Corporate Affairs, vide Notification dated June 5, 2015, has exempted Government Companies from the provisions of Section 178(2) of the Companies Act, 2013, which provides for manner of evaluation of performance of Board, its Committees and individual Directors. Further, the requirement of mentioning a statement on the manner of formal annual performance evaluation in Board's Report as per section 134(3)(p) of the Companies Act, 2013 is also not applicable for Government Companies, where the directors are evaluated by the Ministry or Department of the Central Government, which is administratively in charge of the company, as per its own evaluation methodology. Also, the Ministry of Corporate Affairs, vide its notification dated July 5, 2017, has exempted Government Companies from the provisions of Schedule IV of the Companies Act, 2013 with regard to review of performance by the Independent Directors of Chairman, non-independent directors and the Board as a whole and for performance evaluation of the Independent Directors by the Board, if the concerned departments or ministries have specified these requirements.

The Whole-time Directors & senior officials of POWERGRID, the holding company, nominated as Directors of your Company are evaluated under a laid down procedure of the Department of Public Enterprises ("DPE") - for evaluation of CMD / Functional Directors by the Administrative Ministry and that for senior officials by POWERGRID. The Independent Directors appointed on the Board of your Company by the Government of India are evaluated by the Administrative Ministry.

Statutory Auditors

M/s V R Associates, Chartered Accountants, Lucknow, were appointed by the Comptroller and Auditor General (C&AG) of India as Statutory Auditors of your Company for the financial year 2025-26.

Statutory Auditors' Report

M/s V R Associates, Chartered Accountants, Lucknow, the Statutory Auditors for the financial year 2025-26 have given an unqualified report. The report is self-explanatory and does not require any further comments by the Board.

Comptroller and Auditor General's (C&AG) Comments

C&AG has conducted the supplementary audit under Section 143(6)(a) of the Companies Act, 2013 of the financial statements of the Company for the year ended March 31, 2026. Comments from C&AG are awaited.

Details in respect of frauds reported by auditors other than those which are reportable to the Central Government

During the year under review, the Auditors of your Company have not reported any frauds to the Audit Committee or Board of Directors under Section 143(12) of the Companies Act, 2013, including rules made thereunder.

Secretarial Audit Report

The requirement of obtaining a Secretarial Audit Report from a practicing company secretary was not applicable to your Company for the financial year 2025-26.

Maintenance of Cost Records

Pursuant to the provisions of Section 148(1) of the Companies Act, 2013 read with the Companies (Cost Records and Audit) Rules, 2014, maintenance of cost records as specified by the Central Government, was not applicable to your Company during the financial year 2025-26.

Development & Implementation of Risk Management Policy

Your Company, being a wholly owned subsidiary of POWERGRID, is covered under the Risk Management Framework of POWERGRID, the holding company.

Particulars of Employees

As per Notification dated June 5, 2015 issued by the Ministry of Corporate Affairs, the provisions of Section 197 of the Companies Act, 2013 & corresponding rules of Chapter XIII are not applicable to Government Companies. As your Company is a Government Company, the information has not been included as a part of Directors' report.

Secretarial Standards of Institute of Company Secretaries of India (ICSI)

Your Company has followed the requirements under the applicable Secretarial Standards, i.e. Secretarial Standard-1 (SS-1) on 'Meetings of the Board of Directors' and Secretarial Standard-2 (SS-2) on 'General Meetings' of the ICSI, read with applicable circulars and notifications issued by the Ministry of Corporate Affairs from time to time.

Prevention of Sexual Harassment at Workplace

POWERGRID (the holding company) has Internal Committee (IC) in place to redress the complaints of sexual harassment. There was no incidence of sexual harassment during the financial year 2025-26.

Compliance to Maternity Benefit Act, 1961

Compliance of applicable provisions of Maternity Benefit Act, 1961 is ensured by POWERGRID (the holding company).

Internal Financial Control Systems and their adequacy

Your Company has, in all material respects, an adequate Internal Financial Controls System over Financial Reporting and such Internal Financial Controls over Financial Reporting were operating effectively as at March 31, 2026.

Insolvency and Bankruptcy Code, 2016

No application has been made under the Insolvency and Bankruptcy Code; hence the requirement to disclose the details of application made or any proceeding pending under the Insolvency and Bankruptcy Code, 2016 during the year along with their status as at the end of the financial year was not applicable.

Right to Information

In compliance with the Right to Information Act, 2005 ("RTI Act"), an appropriate mechanism is in place for promoting transparency and accountability, wherein POWERGRID (holding company) has nominated Central Public Information Officer / Appellate Authority for your Company to provide required information under the provisions of the RTI Act.

Acknowledgement

The Board of Directors place on record their gratitude for the support of Ministry of Power, the Central Electricity Regulatory Commission, Securities and Exchange Board of India, the Central Electricity Authority, the Department of Public Enterprises, Grid Controller of India Limited (formerly Power System Operation Corporation Limited), Central Transmission Utility of India Limited, Power Grid Corporation of India Limited, the Comptroller & Auditor General of India, the Auditors, customers, and various other authorities. Your Directors further place on record their appreciation for the hard work and dedication of the employees and support services of the Company and also acknowledge their contribution towards the performance of the Company during the financial year 2025-26.

For and on behalf of
POWERGRID Unchahar Transmission Limited

Sd/-
(Naveen Srivastava)
Chairman
DIN: 10158134

Date: June 23, 2026
Place: Gurugram

Annexure-I

POWERGRID UNCHAHAR TRANSMISSION LIMITED

FORM NO. AOC -2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arm's length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at arm's length basis.

Sl. No.	Particulars	Details
a	Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/Passport for individuals or any other registration number	-
b	Name (s) of the related party	-
c	Nature of relationship	
d	Nature of contracts/arrangements/transaction	-
e	Duration of the contracts/arrangements/transaction	-
f	Salient terms of the contracts or arrangements or transaction including including actual / expected contractual amount	-
g	Justification for entering into such contracts or arrangements or transactions'	-
h	Date of approval by the Board	-
i	Amount paid as advances, if any	-
j	Date on which the resolution was passed in General meeting as required under first proviso to section 188	-
k	SRN of MGT-14	-

2. Details of material contracts or arrangements or transactions at arm's length basis.

Sl. No.	Particulars	Details
Number of material contracts or arrangements or transactions at arm's length basis		3
1	(a) Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent	L40101DL1989GOI038121

	Account Number (PAN)/Passport for individuals or any other registration	
1.	(b) Name (s) of the related party	Power Grid Corporation of India Limited ("POWERGRID")
	(c) Nature of relationship	Holding company w.e.f. 24.03.2014
	(d)Nature of contracts/ arrangements/ transaction	Part (A) to take any security(ies) / guarantee(s) in connection with loan(s) and / or any form of debt including ECBs and/or to avail Inter corporate loan(s) on cost to cost basis, or a combination thereof, upto an amount of ₹90 crore from POWERGRID. Part (B) to avail all inputs and services as may be required by the Company from POWERGRID. Part (C) to avail services of POWERGRID for undertaking all post CoD activities including O&M consultancy as may be required by the Company (effective upto 30.06.2023). Part (D) Availing of services from POWERGRID being the Project Manager appointed by IDBI Trusteeship Services Ltd (Trustee) and your Company for implementation, development, maintenance, operation and management of the assets of POWERGRID Infrastructure Investment Trust (PGInvIT)# which initially comprises Vizag Transmission Limited ("VTL"); Kala Amb Transmission Limited ("KATL") {formerly POWERGRID Kala Amb Transmission Limited ("PKATL")}; Warora Transmission Limited ("WTL") {formerly POWERGRID Warora Transmission Limited ("PWTL")}; Jabalpur Power Transmission Limited ("JPTL") {formerly POWERGRID Jabalpur Transmission Limited ("PJTL")}; and Parli Power Transmission Limited ("PPTL") {formerly POWERGRID Parli Transmission Limited ("PPTL")}. Part (E) to use the Trademarks i.e. POWERGRID Logo throughout India and rest of the world. Part(F) Availing of short-term lease from POWERGRID for office space admeasuring approx. 800 sqft and information technology system including hardware and software with firewalls and security features and telecommunication systems. Part(G) (a)Acquisition by PGInvIT# from POWERGRID of shares held by POWERGRID in VTL, KATL, JPTL, WTL and PPTL. Part (G)(b) Acquisition by PGInvIT# through its respective SPVs namely PPTL, WTL and JPTL of the rights to additional revenue accrued to these three SPVs under 'change of law', from POWERGRID. Part (H) to avail services of POWERGRID to undertake activities related to diversion of Unchahar – Fatehpur transmission line of the Company. *#Your Company is acting in its capacity as Investment Manager to PGInvIT.*
	(e) Duration of the contracts/ arrangements/ transaction	Part (A) As mutually agreed Part (B) As mutually agreed Part (C) As mutually agreed Part (D) As mutually agreed Part (E) As mutually agreed Part (F) As mutually agreed Part (G) (a) and (b) As mutually agreed Part (H) As mutually agreed

	(f)Salient terms of the contracts or arrangements or transaction including including actual / expected contractual amount	Refer (b)
	(g)Date of approval by the Board	13.08.2014 and 27.02.2017 [for Part (A)], 04.04.2016 [for Part (B)], 21.01.2021 and 26.06.2023 [for Part (C)], 04.01.2021 [for Part (D)], 21.01.2021 [for Part (E)], 31.01.2020 [for Part (F)], 08.03.2021 [for Part (G)(a)], and 28.02.2022 [for Part (G)(b)] 31.12.2025 [for Part (H)]
	(h)Amount paid as advances, if any	-
2.	(a) Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number (PAN)/Passport for individuals or any other registration	U40100HR2022GOI102016
	(b) Name (s) of the related party	POWERGRID Energy Services Limited ("PESL")
	(c) Nature of relationship	Wholly owned subsidiary of POWERGRID.
	(d) Nature of contracts/ arrangements/transaction	To avail services of PESL for undertaking all post CoD activities including O&M consultancy as may be required by the Company (effective from 01.07.2023)
	(e) Duration of the contracts/arrangements/ transactions	As mutually agreed.
	(f) Salient terms of the contracts or arrangements or transaction including including actual/expected contractual amount	Refer (b)
	(g)Date of approval by the Board	26.06.2023
	(h) Amount paid as advances, if any	-
3.	(a) Corporate identity number (CIN) or foreign company registration number (FCRN) or Limited Liability Partnership number (LLPIN) or Foreign Limited Liability Partnership number (FLLPIN) or Permanent Account Number	Vizag Transmission Limited - U40300DL2011GOI228136 Kala Amb Transmission Limited - U40106DL2013GOI256048 Warora Transmission Limited - U40300DL2014GOI269918 Jabalpur Power Transmission Limited - U40108MH2009PLC359687 Parli Power Transmission Limited - U40109DL2014GOI269652

	(PAN)/Passport for individuals or any other registration	
	(b) Name (s) of the related party &	1. SPVs of PGInvIT: a) Vizag Transmission Limited ("VTL"); b) Kala Amb Transmission Limited ("KATL") {formerly POWERGRID Kala Amb Transmission Limited ("PKATL")}; c) Warora Transmission Limited ("WTL") {formerly POWERGRID Warora Transmission Limited("PWTL")}; d) Jabalpur Power Transmission Limited ("JPTL") {formerly POWERGRID Jabalpur Transmission Limited ("PJTL")} e) Parli Power Transmission Limited ("PPTL") {formerly POWERGRID Parli Transmission Limited ("PPTL")}
	(c) Nature of relationship	SPVs of PGInvIT
	(d) Nature of contracts/ arrangements/transaction	Part (A) to render investment management services as Investment Manager to PGInvIT including management & administration of its assets which initially comprise VTL, KATL, JPTL, WTL and PPTL. Part (B) Availing of services from POWERGRID being the Project Manager appointed by IDBI Trusteeship Services Ltd ("Trustee") and your Company for implementation, development, maintenance, operation and management of the assets of PGInvIT# which initially comprises VTL, KATL, JPTL, WTL and PPTL. Part (C) Extension of loan by PGInvIT# to its SPVs being VTL, KATL, JPTL, WTL and PPTL. Part(D) (a)Acquisition by PGInvIT# from POWERGRID of shares held by POWERGRID in VTL, KATL, JPTL, WTL and PPTL. Part (D)(b) Acquisition by PGInvIT# through its respective SPVs namely PPTL, WTL and JPTL of the rights to additional revenue accrued to these three SPVs under 'change of law', from POWERGRID. *#Your Company is acting in its capacity as Investment Manager to PGInvIT.*
	(e) Duration of the contracts/arrangements/ transactions	Part (A) As mutually agreed Part (B) As mutually agreed Part (C) As mutually agreed Part (D) (a) and (b) As mutually agreed
	(f) Salient terms of the contracts or arrangements or transaction including including actual/expected contractual amount	Refer (b)
	(g)Date of approval by the Board	17.12.2020 and 20.03.2024[for Part (A)], 04.01.2021 [for Part (B)], 08.03.2021, 20.04.2022 and 28.06.2022 [for Part(C)], 08.03.2021 [for Part (D)(a)], and 28.02.2022 [for Part (D)(b)]

	(h) Amount paid as advances, if any	-

For and on behalf of
POWERGRID Unchahar Transmission Limited

Sd/-
(Naveen Srivastava)
Chairman
DIN: 10158134

Date: June 23, 2026
Place: Gurugram

Annexure II

Annual Report on CSR Activities to be included in the Board's Report for Financial Year 2025-26

1. Brief outline on CSR Policy of the Company.

Your Company has adopted the CSR policy of its holding company viz. POWERGRID. CSR Policy of POWERGRID is formulated keeping in view the requirements of the Companies Act, 2013 (the "Act") and the Department of Public Enterprises guidelines. The activities proposed to be undertaken under CSR shall include all the activities mentioned in Schedule VII of Section 135(3)(a) of the Act. The Policy is available on: -
https://www.powergrid.in/sites/default/files/CSR%26S%20policy.pdf

2. Composition of CSR Committee:

Composition of CSR Committee and meeting(s) attended by members of the Committee were as under:

At the beginning of the year, CSR Committee comprised the following members:

Sl. No.	Name of Directors	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1	Shri Naveen Srivastava	Non-Executive (Non-Independent) Director & Chairman	02*	02
2	Shri Sanjay Sharma	Non-executive (Non-independent) Director	02*	02
3	Shri Amit Garg	Non-executive (Non-independent) Director	02*	02

** During the year, (02) two meetings were held i.e. on June 27, 2025 and February 25, 2026.*

CSR Committee was reconstituted on May 26, 2025 to comprise the following members:

Sl. No.	Name of Directors	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1	Dr. Anupam Arora#	Independent Director	02*	02
2	Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	02*	02
3	Shri Sanjay Sharma	Non-executive (Non-independent) Director	02*	02

4	Shri Amit Garg	Non-executive (Non-independent) Director	02*	02

#Appointed as an Independent Director w.e.f. May 19, 2025. Further, appointed as Chairman of CSR Committee w.e.f. May 26, 2025.
** During the year, (02) two meetings were held i.e. on June 27, 2025 and February 25, 2026.*

3. Provide the web-link(s) where Composition of CSR committee, CSR Policy and CSR projects approved by the board are disclosed on the website of the company.

The requisite information can be accessed at https://www.putl.in/csr .

4. Provide the executive summary along with web-link(s) of Impact Assessment of CSR Projects carried out in pursuance of sub-rule (3) of rule 8, if applicable.

Not Applicable

5. (a) Average net profit of the company as per sub-section (5) of section 135.

₹1,547.26 lakhs

(b) Two percent of average net profit of the company as per sub-section (5) of section 135 - ₹30.95 lakhs

(c) Surplus arising out of the CSR Projects or programmes or activities of the previous financial years- ₹16,600/-

(d) Amount required to be set-off for the financial year, if any- Nil

(e) Total CSR obligation for the financial year [(b)+(c)-(d)] - ₹30.95 lakhs

6. (a) Amount spent on CSR Projects (both Ongoing Project and other than Ongoing Project) - ₹41.80 lakhs

(b) Amount spent in Administrative Overheads- Nil

(c) Amount spent on Impact Assessment, if applicable- Nil

(d) Total amount spent for the Financial Year [(a)+(b)+(c)] - ₹ 41.80 lakhs

(e) CSR amount spent or unspent for the Financial Year:

Total Amount Spent for the Financial Year. (in ₹ Lakhs)	Amount Unspent (in ₹)				
	Total Amount transferred to Unspent CSR Account as per section (6) of section 135.		Amount transferred to any fund specified under Schedule VII as per second proviso to sub-section (5) of section 135.		
	Amount.	Date of transfer	Name of the Fund	Amount	Date of transfer
41.80	Nil	NA	NA	NIL	NA

(f) Excess amount for set off, if any:

Sl. No.	Particular	Amount (in ₹ Lakhs)
(1)	**(2)**	**(3)**
(i)	Two percent of average net profit of the company as per sub-section (5) of section 135	30.95
(ii)	Total amount spent for the Financial Year	41.80
(iii)	Excess amount spent for the financial year [(ii)-(i)]	10.85
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous Financial Years, if any	(0.17)*
(v)	Amount available for set off in succeeding Financial Years [(iii)-(iv)]	11.02

**Surplus arising out of the CSR projects or programmes or activities of FY 2024-25 has not been set off during the FY 2025-26 and shall be carried forward and set off during the next two financial years i.e. FY2026-27 and FY 2027-28.*

7. Details of Unspent Corporate Social Responsibility amount for the preceding three Financial Years:

1	2	3	4	5	6		7	8
Sl. No.	**Preceding Financial Year(s)**	**Amount transferred to Unspent CSR Account under sub-section (6) of section 135 (in ₹)**	**Balance Amount in Unspent CSR Account under sub-section (6) of section 135 (in ₹)**	**Amount spent in the Financial Year (in ₹ Lakhs)**	**Amount transferred to a fund as specified under Schedule VII as per second proviso to sub-section (5) of section 135(, if any.**		**Amount remaining to be spent in succeeding financial years. (in ₹)**	**Deficiency, if any**
					Amount (in ₹)	**Date of transfer.**		
1.	2022-23	Nil	Nil	28.65	Nil	NA	Nil	Nil
2.	2023-24	Nil	Nil	29.97	Nil	NA	Nil	Nil
3.	2024-25	Nil	Nil	32.85	Nil	NA	Nil	Nil
	Total	**Nil**	**Nil**	**91.47**	**Nil**	**NA**	**Nil**	**Nil**

8. Whether any capital assets have been created or acquired through Corporate Social responsibility amount spent in financial year: ~~Yes/~~ No

If yes, enter the number of capital assets created/acquired:

Furnish the details relating to such asset(s) so created or acquired through Corporate Social Responsibility amount spent in the Financial Year:

Sl. No.	Short particulars of the property or asset(s) (including complete address and location of the property)	Pincode of the property or asset(s)	Date of creation	Amount of CSR amount spent	Details of entity/authority/beneficiary of registered owner		
(1)	(2)	(3)	(4)	(5)	(6)		
					CSR Registration Number, if applicable	Name	Registered address
	-	-	-	-	-		

9. Specify the reason(s), if the Company has failed to spend two per cent of the average net profit as per sub-section (5) of Section 135.

Not Applicable

Sd/-	Sd/-
(K. Nagraj Bhat)	(Anupam Arora)
Chief Executive Officer	Chairman – CSR Committee
PAN: ABPPB4194G	**DIN: 11114725**

Date: June 23, 2026
Place: Gurugram

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF POWERGRID UNCHAHAR TRANSMISSION LIMITED FOR THE YEAR ENDED 31 MARCH 2026

The preparation of financial statements of POWERGRID Unchahar Transmission Limited for the year ended 31 March 2026 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143(10) of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 01 May 2026.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of POWERGRID Unchahar Transmission Limited for the year ended 31 March 2026 under Section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the statutory auditor and is limited primarily to inquiries of the statutory auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to statutory auditor's report under section 143(6)(b) of the Act.

For and on behalf of the
Comptroller & Auditor General of India

Tanuja Mittal

(Tanuja Mittal)
Director General of Audit (Power)

Place: New Delhi
Date: 20/06/2026

VR ASSOCIATES

CHARTERED ACCOUNTANTS

8, Jagdish Chandra Bose Marg, Lalbagh, Lucknow-226001

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INDEPENDENT AUDITORS' REPORT

To the Members of

M/s POWERGRID UNCHAHAR TRANSMISSION LIMITED

Report on the Ind-AS Financial Statements

Opinion

We have audited the accompanying Financial Statements of **M/s POWERGRID UNCHAHAR TRANSMISSION LIMITED** ("the Company"), which comprise the Balance Sheet as at 31st March 2026, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flow and the Statement of Changes in Equity for the year ended on that date, and notes to financial statement including a summary of the material accounting policies and other explanatory information (hereinafter referred to as "financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with Indian Accounting Standards prescribed under section 133 of the Act, ("Ind AS") and the other accounting principles generally accepted in India, of the state of affairs (financial position) of the Company as at 31st March 2026, and its profit (financial performance including other comprehensive income), its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the financial statements in accordance with the Standard on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the financial statements.

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Key Audit Matters

We have determined that there are no key audit matters to communicate in our report.

Management's Responsibility for the Ind AS Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, changes in equity and cash flows of the Company in accordance the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditors' Responsibility

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

● Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

● Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.

● Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

● Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

● Evaluate the overall presentation, structure, and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.
From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of Section 143(11) of the Act, we give in **Annexure "A"** a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

2. As required by Section 143 (3) of the Act, we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

c. The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, the Statement of Cash Flow and Statement of Changes in Equity dealt with by this Report are in agreement with the relevant books of account.

d. In our opinion, the aforesaid financial statements comply with the Ind AS prescribed under section 133 of the Act read with relevant rules issued thereunder.

e. As the Government Companies have been exempted from applicability of the provision of section 164(2) of the Companies Act, 2013, reporting on disqualification of Director is not required.

f. With respect to the adequacy of the internal financial controls over financial reporting with reference to financial statements of the Company and the operating effectiveness of such controls, refer to our separate report in **Annexure "B"**. Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls with reference to financial statements.

g. Pursuant to Notification No. GSR 463(E) dated 5th June 2015 issued by the Ministry of Corporate Affairs, Government of India, provision of Section 197 of the Companies Act, 2013 are not applicable to the Company, being a Government Company.

h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

i. The company has disclosed the impact of pending litigations on its financial position in its financial statements -Refer Note 39 to the financial statements.

ii. The company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

iv. (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement

v. The dividend declared or paid during the year by the Company is in accordance with Section 123 of the Companies Act, 2013.

vi. Based on our examination, which included test checks, the Company has used accounting software for maintaining its books of account for the financial year ended March 31, 2026 which has a feature of recording audit trail (edit log) facility and the same has been operated throughout the year for all transactions recorded in the software and the audit trail feature has not been tampered with and the audit trail has been preserved by the company as per the statutory requirements for record retention.

3. In terms of Section 143(5) of the Companies Act 2013, we give in the "Annexure-C" statement on the directions issued by the Comptroller and Auditor General of India.

For M/S V R Associates
Chartered Accountants
ICAI Firm Registration No. 001239C

RAMESH CHANDRA SHARMA

Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 13:30:40 +05'30'

CA R C Sharma
Partner
Membership No. 070486
Place: Lucknow
Date: 01.05.2026
UDIN: **26070486VIHWTO7306**

Annexure 'A' to the Independent Auditors' Report

As referred to in our Independent Auditors' Report of even date to the members of the **POWERGRID Unchahar Transmission Limited**, on the financial statements for the year ended 31 March 2026, we report that:

(i) a) (A) The Company has generally maintained records, showing full particulars including quantitative details and situation of Property, Plant & Equipment.

(B) The Company has generally maintained records, showing full particulars of intangible assets.

b) The Property, Plant & Equipment have been physically verified by the management during the year. In our opinion, frequency of verification is reasonable having regard to size of the company and the nature of its business. No material discrepancies were noticed on such verification.

c) In our opinion and according to information and explanations given to us and on the basis of an examination of the records of the Company, the title deeds of immovable properties are held in the name of the Company.

d) In our opinion and according to the information and explanations given to us, the company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year. Accordingly, the provision of clause 3(i)(d) of the Order are not applicable.

e) In our opinion and according to the information and explanations given to us, no proceedings have been initiated or are pending against the company for holding any Benami property under the "Benami Transactions (Prohibition) Act, 1988 and Rules made thereunder.

(ii) (a) The Company does not have any inventory and hence reporting under paragraph 3(ii)(a) of the Order is not applicable.

(b) The Company has not been sanctioned working capital limits in excess of Rs. 5 crores, in aggregate, at any point of time during the year from banks or financial

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institutions on the basis of security of current assets and hence reporting under paragraph 3(ii)(b) of the Order is not applicable.

(iii) According to the information and explanations given to us, the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, provisions of paragraph 3(iii) (a) to paragraph 3(iii)(f) are not applicable to the company.

(iv) In our opinion and according to the information and explanation given to us, the company has complied with the provisions of section 185 and 186 of the Act in respect of loans granted, investments made, guarantees and securities provided, as applicable.

(v) In our opinion and according to the information and explanations given to us, the company has not accepted any deposit from the public & no amounts has been deemed to be deposits in accordance with the provisions of the sections 73 to 76 or any other relevant provisions of the Act, and the rules framed thereunder. Accordingly, paragraph 3(v) of the Order is not applicable to the company.

(vi) Required cost records specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013 have been maintained. However, we have not made detailed examination of the cost records with a view to determine Whether they are accurate or complete.

(vii) a) According to the information and explanations given to us, the Company is generally regular in depositing undisputed statutory dues with appropriate authorities including Provident Fund, Income Tax, Goods and Services Tax, Sales Tax, Wealth Tax, Service Tax, Duty of Custom, Duty of Excise, Value Added Tax, Cess and other statutory dues applicable to the Company and that there are no undisputed statutory dues outstanding as at 31 March 2026 for a period of more than six months from the date they became payable.

b) According to information and explanations given to us, there are no statutory dues referred to in sub- clause (a) have not been deposited on account of dispute.

(viii) In our opinion and according to the information and explanations given to us, the Company has not recorded in the books of account any transaction which have been surrendered or disclosed as income during the year in the tax assessments under the

Income Tax Act, 1961. Accordingly, the provisions of paragraph 3(viii) of the Order are not applicable.

(ix) In our opinion and according to the information and explanations given to us,

(a) the Company has not defaulted during the year in repayment of loans & payment of Interest to any lenders.

(b) the company has not been declared a willful defaulter by any bank/financial institution/other lender.

(c) term loans have been applied for the purpose for which the loans were obtained.

(d) the Company has not raised any funds on short term basis to be utilized for long-term purpose. Hence, clause 3(ix)(d) is not applicable.

(e) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(ix)(e) and 3(ix)(f) are not applicable to the Company.

(x) (a) The company has not raised money by way of an initial public offer or further public offer (including debt instruments) during the year and hence reporting under paragraph 3(x)(a) of the Order is not applicable to the Company.

(b) In our opinion and according to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year and hence reporting under paragraph 3(x)(b) of the Order is not applicable to the Company.

(xi) (a) According to the information and explanations given to us and as represented by the management and based on our examination of the books and records of the Company, no case of material fraud on the company or by the company has been noticed or reported during the year.

(b) As no fraud has been noticed during the year as mentioned at xi(a) above, report under sub-Section (12) of Section 143 of the Companies Act in the Form ADT-4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules 2014 is not applicable.

(c) According to the information and explanations given to us, no whistle-blower complaints have been received during the year by the Company.

(xii) The company is not a Nidhi Company as prescribed under section 406 of the Act. Accordingly, clause 3(xii)(a), 3(xii)(b) & 3(xii)(c) of the Order is not applicable to the company.

(xiii) According to the information and explanations given to us and as represented by the management, all transactions with the related parties are in compliance with sections 177 and 188 of the Act, where applicable and the details have been disclosed in the financial statements as required by the applicable Indian Accounting Standards.

(xiv) (a) According to the information and explanations given to us and based on our examination of the records of the company, the company has an internal audit system commensurate with the size and the nature of its business.

(b) The reports of the Internal Auditors for the period under audit was not considered as the Company is not required to appoint the Internal Auditor as per provisions of the Companies Act 2013.

(xv) According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them covered under section 192 of the Act. Accordingly, paragraph 3(xv) of the Order is not applicable to the company.

(xvi) (a) According to the information and explanations given to us, the company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934. Accordingly, paragraphs 3(xvi)(a) are not applicable to the company.

(b) According to the information and explanations provided to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities therefore the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934. Accordingly, provisions of clause 3(xvi)(b) of the Order are not applicable.

(c) The Company is not a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India. Accordingly, provisions of clause 3(xvi)(c) of the Order are not applicable.

(d) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016). Accordingly, provisions of clause 3(xvi)(d) of the Order are not applicable.

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(xvii) According to the information and explanations given to us and based on our examination of the records of the company, the company has not incurred any cash losses in the current Financial Year and in the immediately preceding Financial Year. Accordingly, provisions of clause 3(xvii) of the order are not applicable.

(xviii) There has not been any resignation of the statutory auditors during the year. Accordingly, provisions of clause 3 (xviii) of the order are not applicable.

(xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the records of the company, in our opinion, no material uncertainty exists as on the date of the audit report and the company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

xx) According to the information and explanations given to us and based on our examination of the records, the Company has spent the amount required as per section 135(5) of the Companies Act during the financial year. Accordingly, paragraph 3(xx)(a) & 3(xx)(b) are not applicable to the company.

xxi) The Company do not have any Subsidiaries, Joint ventures or Associates. Accordingly, paragraph 3(xxi) is not applicable to the company.

For M/S V R Associates
Chartered Accountants
ICAI Firm Registration No. 001239C

RAMESH CHANDRA SHARMA

Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 13:35:09 +05'30'

CA R C Sharma
Partner
Membership No. 070486
UDIN:
Place: Lucknow
Date: 01.05.2026
UDIN: 26070486VIHWTO7306

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ANNEXURE – "B"

As referred to in our Independent Auditors' Report of even date to the members of the **M/s POWERGRID Unchahar Transmission Limited** ("the Company"), on the financial statements for the year ended 31st March 2026

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the act")

We have audited the internal financial controls over financial reporting with reference to financial statements of the Company as at 31st March 2026 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial control with reference to financial statements based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI)". These responsibilities include the design, implementation and maintenance of adequate internal financial controls with reference to Ind AS financial statements that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting with reference to Ind AS financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Control over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls with reference to financial statements, both applicable to an audit of internal financial controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting with reference to financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting with reference to Ind AS financial statements and their operating effectiveness. Our audit of internal financial controls over financial reporting with reference to Ind AS financial statements included obtaining an understanding of internal financial controls over financial reporting with reference to financial statements, assessing the risk that a material weakness exists and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to Fraud or Error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting with reference to financial statements.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting with reference to financial statements include those policies and procedures that:

(1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;

(2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and

VR ASSOCIATES

CHARTERED ACCOUNTANTS
8, Jagdish Chandra Bose Marg, Lalbagh, Lucknow-226001
Phone: +91-5223500303
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(3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's Assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to financial statements to future periods are subject to the risk that the internal financial controls over financial reporting with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanation given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting with reference to financial statements and such internal financial controls over financial reporting with reference to Ind AS financial statements were operating effectively as at 31st March 2026, based on "the internal financial controls over financial reporting with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India."

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Phone: +91-5223500303
E-mail: v.r.associates@hotmail.com

For M/S V R Associates
Chartered Accountants
ICAI Firm Registration No. 001239C

RAMESH CHANDRA SHARMA
Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 13:48:03 +05'30'

CA R C Sharma
Partner
Membership No. 070486
UDIN:
Place: Lucknow
Date: 01.05.2026
UDIN: 26070486VIHWTO7306

8, Jagdish Chandra Bose Marg, Lalbagh, Lucknow-226001
Phone: +91-5223500303
E-mail: v.r.associates@hotmail.com

Annexure 'C' to the Independent Auditors' Report

Directions indicating the areas examined during the course of audit of annual accounts of POWERGRID Unchahar Transmission Ltd for the year 2025-26 issued by the Comptroller & Auditor General of India under Section 143(5) of the Companies Act, 2013.

Sl. No.	**Areas examined as per Direction under Section 143(5) of the Companies Act, 2013**	**Auditor's reply on action taken on the directions**	**Impact on financial statement**
1	Assess the fair valuation of all the investments, both quoted and unquoted, made directly by the Company or through Trusts, for Post-retirement benefits of the employees. This includes verifying valuation methodologies, ensuring consistency with Ind AS and reviewing supporting documentation. The auditor shall provide a brief note on the valuation approach, its reasonability, and compliance with applicable regulations, reporting any material deviations or misstatements.	The company does not have any permanent employees. The company has not made any Investments, accordingly.	NIL
2	Whether the Company has a system in place to process all the accounting transactions through IT system? If yes, whether review of this system and controls that are significant to the Companies financial reporting process as well as cyber security has been done by Information Security Auditing Organisations empaneled by Cert-In at a minimum frequency of once in a year and material discrepancies found, if any, have been suitably reported? The implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications may also be reported	The Company is having ERP system (SAP) in place for processing all accounting transactions. The review of the system and controls that reporting process as well as cyber security has been done by Parent company for the all the companies in the group through Information Security Auditing Organisations empanelled by Cert-In once a year and no material discrepancies are found. Based on our verification, no accounting transaction is being recorded/ processed other than through the ERP system in place.	NIL
3	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/State Government or its agencies were properly accounted for as per the applicable accounting standards or norms and whether the received funds were utilised as per its terms and conditions? Whether accounting of interest earned on grants received has been done as per terms and conditions of the Grant. List the cases of deviation.	No fund has been received from Central/State Government or its agencies.	NIL

4	Whether the Company has identified the key Risk areas? If yes, whether the Company has formulated any Risk Management Policy to mitigate these risks? If yes, (a) whether the Risk Management Policy has been formulated considering global best practices? (b) whether the Company has identified its data assets and whether these have been valued appropriately?	The Parent company has identified the key risk areas and has formulated a risk management policy to mitigate these Risks for all the companies in the group. The said policy as represented by management, is stated to be based on global best practices, namely COSO framework. The company has not identified any data assets in accordance with the applicable financial reporting framework and consequently these have not been subject to valuation.	NIL
5	Whether the Company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable? If not, the cases of deviation may be highlighted.	Based on the information and explanations given to us, secretarial audit report of the company, and audit procedures carried out by us, the company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligations and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable.	NIL

For M/s V R Associates
Chartered Accountants
FRN : 001239C

RAMESH CHANDRA SHARMA
Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 14:45:38 +05'30'

CA R C Sharma
Partner
M. No. 070486
Place: Lucknow
Date : 01-05-2026
UDIN: 26070486VIHWTO7306

VR ASSOCIATES

CHARTERED ACCOUNTANTS

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Phone: +91-5223500303

E-mail: v.r.associates@hotmail.com

Sub-directions to Statutory Auditors of Power Sector entities for the year 2025-26

Sl. No.	Areas examined as per Direction under Section 143(5) of the Companies Act, 2013	Auditor's reply on action taken on the directions	Impact on financial statement
(i)	Verify whether the existing regulatory assets of the Company are supported by the tariff orders of the Electricity Regulatory Commission;	There are no regulatory assets in company. As such no further disclosures is required in this regard.	NIL
(ii)	Verify whether the revenue in respect of such assets has been recognised by the Company on the basis of tariff orders issued by the Electricity Regulatory Commission;	There are no regulatory assets in company. As such no further disclosures is required in this regard.	NIL
(iii)	State the impact of recognition/ existence of regulatory assets in the absence of tariff orders, if any;	There are no regulatory assets in company. As such no further disclosures is required in this regard.	NIL
(iv)	State the impact of delayed/ non-recovery of regulatory assets on the financial statements of the Company;	There are no regulatory assets in company. As such no further disclosures is required in this regard.	NIL
(v)	Examine and report upon the accuracy/ adequacy of accounting treatment/ related disclosures in this regard.	There are no regulatory assets in company. As such no further disclosures is required in this regard.	NIL

For M/s V R Associates
Chartered Accountants
FRN : 001239C

RAMESH CHANDRA SHARMA

Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 14:46:01 +05'30'

CA R C Sharma
Partner
M. No. 070486
Place: Lucknow
Date : 01-05-2026
UDIN: 26070486VIHWTO7306

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CHARTERED ACCOUNTANTS
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Compliance Certificate

We have conducted the audit of annual standalone accounts of POWERGRID UNCHAHAR TRANSMISSION LIMITED for the year ended 31st March 2026 in accordance with the Directions/ Sub Directions issued by C&AG of India under Section 143(5) of the Companies Act, 2013 and certify that we have complied with all the Direction/ Sub-directions issued to us.

For M/s V R Associates.
Chartered Accountants
FRN : 001239C

RAMESH CHANDRA SHARMA
Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 13:56:47 +05'30'

CA R C Sharma
Partner
M. No. 070486
UDIN:
Place: Lucknow
Date : 01-05-2026
UDIN: 26070486VIHWTO7306

POWERGRID Unchahar Transmission Limited
CIN : U65100DL2012GOI246341
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Balance Sheet as at 31 March, 2026

(₹ In Lakh)

Particulars	Note	As at 31 March, 2026	As at 31 March, 2025
ASSETS			
Non-current assets			
(a) Property, plant & equipment	4	4,882.56	5,059.72
(b) Intangible assets	5	5.68	5.90
(c) Deferred Tax Assets (Net)	6	597.14	360.02
(d) Financial assets			
(i) Trade receivables	7	-	2.59
(ii) Other non-current financial assets	8	25.38	27.59
(e) Other non-current assets	9	5.93	16.81
		5,516.69	**5,472.63**
Current assets			
(a) Financial assets			
(i) Trade receivables	10	281.18	317.13
(ii) Cash and cash equivalents	11	26.94	11.17
(iii) Bank Balances other than Cash and cash equivalents	12	913.62	433.35
(b) Current Tax Assets (Net)	13	13.67	-
(c) Other current assets	14	49.63	27.02
		1,285.04	**788.67**
Total Assets		**6,801.73**	**6,261.30**
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	15	1,296.11	1,296.11
(b) Other Equity	16	1,777.08	1,703.07
		3,073.19	**2,999.18**
Liabilities			
Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	17	2,834.36	2,959.36
		2,834.36	**2,959.36**
Current liabilities			
(a) Financial liabilities			
(i) Borrowings	18	125.00	125.00
(ii) Trade payables	19		
(a) Total Outstanding dues of micro & small		-	-
(b) Total Outstanding dues of creditors other than micro & small enterprises		240.20	160.39
(iii) Other current financial liabilities	20	507.55	-
(b) Other current liabilities	21	21.43	17.37
(c) Current tax liabilities (net)	22	-	-
		894.18	**302.76**
Total Equity and Liabilities		**6,801.73**	**6,261.30**

The accompanying notes (1 to 45) form an integral part of financial statements

As per our report of even date
For V R Associates
Chartered Accountants
Firm Regn. No. 001239C

For and on behalf of the Board of Directors

NAVEEN SRIVASTAVA Digitally signed by NAVEEN SRIVASTAVA Date: 2026.05.01 11:57:45 +05'30'

Amit Garg Digitally signed by Amit Garg Date: 2026.05.01 12:00:15 +05'30'

Naveen Srivastava
Chairperson
DIN: 10158134
Place: Gurugram
Date: 01 May, 2026

Amit Garg
Director
DIN: 10809416
Place: Gurugram
Date: 01 May, 2026

RAMESH CHANDRA SHARMA Digitally signed by RAMESH CHANDRA SHARMA Date: 2026.05.01 13:57:54 +05'30'

Neela Das Digitally signed by Neela Das Date: 2026.05.01 12:02:44 +05'30'

Gaurav Malik Digitally signed by Gaurav Malik Date: 2026.05.01 12:04:54 +05'30'

Shwetank Kumar Digitally signed by Shwetank Kumar Date: 2026.05.01 12:07:11 +05'30'

R C Sharma
Partner
Mem. No. 070486
Place: Lucknow
Date: 01 May, 2026

Neela Das
Chief Executive Officer
PAN: AFEPD5019B
Place: Gurugram
Date: 01 May, 2026

Gaurav Malik
Chief Financial Officer
PAN: AHLPM5764B
Place: Gurugram
Date: 01 May, 2026

Shwetank Kumar
Company Secretary
Mem. No. A17887
Place: Gurugram
Date: 01 May, 2026

POWERGRID Unchahar Transmission Limited
CIN : U65100DL2012GOI246341
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Profit and Loss for the Year ended 31 March, 2026

(₹ In Lakh)

Particulars	**Note**	**For the Year ended 31 March, 2026**	**For the Year ended 31 March, 2025**
Revenue From Operations	23	2,836.55	2,828.37
Other Income	24	26.64	29.16
Total Income		**2,863.19**	**2,857.53**
EXPENSES			
Finance costs	25	248.39	258.42
Depreciation and amortization expense	26	177.38	177.38
Other expenses	27	868.66	837.06
Total expenses		**1,294.43**	**1,272.86**
Profit/(loss) before tax		**1,568.76**	**1,584.67**
Tax expense:			
Current tax - Current Year		273.75	276.78
- Earlier Year		-	0.40
Deferred tax		(237.12)	(240.75)
Total tax expenses		**36.63**	**36.43**
Profit for the period		**1,532.13**	**1,548.24**
Other Comprehensive Income		-	-
Total Comprehensive Income for the period		**1,532.13**	**1,548.24**
Earnings per equity share (Par value ₹10/- each):			
Basic (in ₹)		11.82	11.95
Diluted (in ₹)		11.82	11.95

The accompanying notes (1 to 45) form an integral part of financial statements

As per our report of even date
For V R Associates
Chartered Accountants
Firm Regn. No. 001239C

For and on behalf of the Board of Directors

NAVEEN SRIVASTAVA Digitally signed by NAVEEN SRIVASTAVA Date: 2026.05.01 11:58:06 +05'30'

Naveen Srivastava
Chairperson
DIN: 10158134
Date: 01 May, 2026

Amit Garg Digitally signed by Amit Garg Date: 2026.05.01 12:00:40 +05'30'

Amit Garg
Director
DIN: 10809416
Date: 01 May, 2026

RAMESH CHANDRA SHARMA Digitally signed by RAMESH CHANDRA SHARMA Date: 2026.05.01 13:58:42 +05'30'

R C Sharma
Partner
Mem. No. 070486
Place: Lucknow
Date: 01 May, 2026

Neela Das Digitally signed by Neela Das Date: 2026.05.01 12:03:11 +05'30'

Neela Das
Chief Executive Officer
PAN: AFEPD5019B
Place: Gurugram
Date: 01 May, 2026

Gaurav Malik Digitally signed by Gaurav Malik Date: 2026.05.01 12:05:22 +05'30'

Gaurav Malik
Chief Financial Officer
PAN: AHLPM5764B
Place: Gurugram
Date: 01 May, 2026

Shwetank Kumar Digitally signed by Shwetank Kumar Date: 2026.05.01 12:07:36 +05'30'

Shwetank Kumar
Company Secretary
Mem. No. A17887
Place: Gurugram
Date: 01 May, 2026

POWERGRID Unchahar Transmission Limited
CIN : U65100DL2012GOI246341
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Cash Flows for the Year ended 31 March, 2026

(₹ In Lakh)

Sl. No.	Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
A	**CASH FLOW FROM OPERATING ACTIVITIES**		
	Profit Before Tax	**1,568.76**	**1,584.67**
	Adjustment for :		
	Surcharge Income	(1.86)	(3.24)
	Interest income on deposits at bank	(22.13)	(22.41)
	Depreciation & amortization expenses	177.38	177.38
	Finance Costs	248.39	258.42
	Provisions Written Back	(1.94)	(0.54)
		399.84	**409.61**
	Operating profit before Changes in Assets and Liabilities	**1,968.60**	**1,994.28**
	Adjustment for Changes in Assets and Liabilities:		
	(Increase)/Decrease in Trade Receivables	37.56	70.40
	(Increase)/Decrease in Non Current Trade Receivables	2.59	10.35
	(Increase)/Decrease in Other Current Assets	(22.61)	3.76
	(Increase)/Decrease in Other financial assets	2.21	19.76
	Increase/(Decrease) in Trade payables	79.81	(20.62)
	Increase/(Decrease) in Other current financial liabilities	507.55	-
	Increase/(Decrease) in Other current liabilities	4.06	(5.82)
	Increase/(Decrease) in Short Term Provisions	-	(0.24)
		611.17	**77.59**
	Cash generated from operations	**2,579.77**	**2,071.87**
	Direct Taxes (paid)/refund	(276.54)	(258.38)
	Net Cash from Operating Activities	**2,303.23**	**1,813.49**
B	**CASH FLOW FROM INVESTING ACTIVITIES**		
	-Bank Deposits	(477.96)	(114.16)
	-Interest received on deposits at bank	19.82	25.89
	-Surcharge received	2.19	4.44
	Net Cash used in Investing Activities	**(455.95)**	**(83.83)**
C	**CASH FLOW FROM FINANCING ACTIVITIES**		
	Repayment of Borrowings		
	Non Current	(125.00)	(125.00)
	Finance Costs paid	(248.39)	(258.42)
	Dividend paid	(1,458.12)	(1,412.76)
	Net Cash used in Financing Activities	**(1,831.51)**	**(1,796.18)**
D	Net change in Cash and Cash equivalents (A+B+C)	15.77	(66.52)
E	Cash and Cash equivalents (Opening balance)	11.17	77.69
F	Cash and Cash equivalents (Closing balance)	**26.94**	**11.17**

The accompanying notes (1 to 45) form an integral part of financial statements

Further Notes
1 - Cash and cash equivalents consist of balances with banks.
2 - Previous Year Figures have been re-grouped/re-arranged wherever necessary.

As per our report of even date
For V R Associates
Chartered Accountants
Firm Regn. No. 001239C

For and on behalf of the Board of Directors

NAVEEN SRIVASTAVA Digitally signed by NAVEEN SRIVASTAVA Date: 2026.05.01 11:58:28 +05'30'

Naveen Srivastava
Chairperson
DIN: 10158134
Place: Gurugram
Date: 01 May, 2026

Amit Garg Digitally signed by Amit Garg Date: 2026.05.01 12:01:00 +05'30'

Amit Garg
Director
DIN: 10809416
Place: Gurugram
Date: 01 May, 2026

RAMESH CHANDRA SHARMA Digitally signed by RAMESH CHANDRA SHARMA Date: 2026.05.01 13:59:05 +05'30'

R C Sharma
Partner
Mem. No. 070486
Place: Lucknow
Date: 01 May, 2026

Neela Das Digitally signed by Neela Das Date: 2026.05.01 12:03:32 +05'30'

Neela Das
Chief Executive Officer
PAN: AFEPD5019B
Place: Gurugram
Date: 01 May, 2026

Gaurav Malik Digitally signed by Gaurav Malik Date: 2026.05.01 12:05:47 +05'30'

Gaurav Malik
Chief Financial Officer
PAN: AHLPM5764B
Place: Gurugram
Date: 01 May, 2026

Shwetank Kumar Digitally signed by Shwetank Kumar Date: 2026.05.01 12:07:58 +05'30'

Shwetank Kumar
Company Secretary
Mem. No. A17887
Place: Gurugram
Date: 01 May, 2026

POWERGRID Unchahar Transmission Limited
CIN : U65100DL2012GOI246341
B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, 110016
Statement of Changes in Equity for the Year ended 31 March, 2026

A. Equity Share Capital **(₹ In Lakh)**

As at 01 April, 2025	**1,296.11**
Changes in equity share capital	-
As at 31 March, 2026	**1,296.11**
As at 01 April, 2024	**1,296.11**
Changes in equity share capital	-
As at 31 March, 2025	**1,296.11**

B. Other Equity **(₹ In Lakh)**

Particulars	Reserves and Surplus		Total
	Self Insurance Reserve	Retained Earnings	
As at 01 April, 2025	**58.34**	**1,644.73**	**1,703.07**
Total Comprehensive Income for the year	-	1,532.13	1,532.13
Transfer to Self Insurance Reserve	2.92	(2.92)	-
Final Dividend paid	-	(388.83)	**(388.83)**
Interim Dividend paid	-	(1,069.29)	**(1,069.29)**
As at 31 March, 2026	**61.26**	**1,715.82**	**1,777.08**
As at 01 April, 2024	**55.42**	**1,512.17**	**1,567.59**
Total Comprehensive Income for the year	-	1,548.24	1,548.24
Transfer to Self Insurance Reserve	2.92	(2.92)	-
Final Dividend paid	-	(324.03)	**(324.03)**
Interim Dividend paid	-	(1,088.73)	(1,088.73)
As at 31 March, 2025	**58.34**	**1,644.73**	**1,703.07**

The accompanying notes (1 to 45) form an integral part of financial statements
Refer to Note 16 for nature and movement of Reserve and Surplus.

As per our report of even date
For V R Associates
Chartered Accountants
Firm Regn. No. 001239C

RAMESH CHANDRA SHARMA Digitally signed by RAMESH CHANDRA SHARMA Date: 2026.05.01 13:59:26 +05'30'

R C Sharma
Partner
Mem. No. 070486
Place: Lucknow
Date: 01 May, 2026

For and on behalf of the Board of Directors

NAVEEN SRIVASTAVA Digitally signed by NAVEEN SRIVASTAVA Date: 2026.05.01 11:58:50 +05'30'

Naveen Srivastava
DIN: 10158134
Place: Gurugram
Date: 01 May, 2026

Amit Garg Digitally signed by Amit Garg Date: 2026.05.01 12:01:21 +05'30'

Amit Garg
DIN: 10809416
Place: Gurugram
Date: 01 May, 2026

Neela Das Digitally signed by Neela Das Date: 2026.05.01 12:03:52 +05'30'

Neela Das
Chief Executive Officer
PAN: AFEPD5019B
Place: Gurugram
Date: 01 May, 2026

Gaurav Malik Digitally signed by Gaurav Malik Date: 2026.05.01 12:06:08 +05'30'

Gaurav Malik
Chief Financial Officer
PAN: AHLPM5764B
Place: Gurugram
Date: 01 May, 2026

Shwetank Kumar Digitally signed by Shwetank Kumar Date: 2026.05.01 12:08:18 +05'30'

Shwetank Kumar
Company Secretary
Mem. No. A17887
Place: Gurugram
Date: 01 May, 2026

Notes to Financial Statements

Note 1 Corporate and General Information

POWERGRID Unchahar Transmission Limited (''the Company'') is a public company domiciled and incorporated in India under the provisions of The Companies Act and a wholly owned subsidiary of Power Grid Corporation of India Limited. The registered office of the Company is situated at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110 016, India.

The Company was incorporated on December 17, 2012, for establishment of transmission system for Associated Transmission System ("ATS") of Unchahar Thermal Power Station ("TPS") on a build-own-operate-maintain (BOOM) basis. Project is fully commissioned on October 1, 2016.

The Company is engaged in business of Power Systems Network, construction, operation and maintenance of transmission systems and other related allied activities. The Company is also engaged in the business of Investment Management Service.

The financial statements of the company for the Year ended 31 March, 2026 were approved for issue by the Board of Directors on 01 May, 2026.

Note 2 Material Accounting Policy Information

A summary of the material accounting policy information applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements.

2.1 Basis of Preparation

i) Compliance with Ind AS

The financial statements are prepared in compliance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act), Companies (Indian Accounting Standards) Rules, 2015, the relevant provisions of the Companies Act, 2013 and the provisions of Electricity Act, 2003, in each case, to the extent applicable and as amended thereafter.

ii) Basis of Measurement

The financial statements have been prepared on accrual basis and under the historical cost convention except certain financial assets and liabilities measured at fair value (Refer Note no. 2.11 for accounting policy regarding financial instruments).

iii) Functional and presentation currency

The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency, and all amounts are rounded to the nearest lakhs and two decimals thereof, except as stated otherwise.

iv) Use of estimates

The preparation of financial statements requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although, such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates. The estimates and underlying assumptions are reviewed on an on-going basis.

Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision effects only that period or in the period of the revision and future periods if the revision affects both current and future years (refer Note no. 3 on critical accounting estimates, assumptions and judgments).

v) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

The Company recognises twelve months period as its operating cycle.

2.2 Property, Plant and Equipment

Initial Recognition and Measurement

Property, Plant and Equipment is initially measured at cost of acquisition/construction including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. After initial recognition, Property, Plant and Equipment is carried at cost less accumulated depreciation / amortisation and accumulated impairment losses, if any.

In the case of commissioned assets, where final settlement of bills with contractors is yet to be effected, capitalisation is done on provisional basis subject to necessary adjustments in the year of final settlement.

Transmission system assets are considered as ready for intended use on meeting the conditions for commercial operation as stipulated in Transmission Service Agreement (TSA) or from date of commercial operation declared as per terms of Central Electricity Regulatory Commission (CERC) Tariff Regulation and capitalised accordingly.

The cost of land includes provisional deposits, payments/liabilities towards compensation, rehabilitation and other expenses wherever possession of land is taken.

Expenditure on levelling, clearing and grading of land if incurred for construction of building is capitalised as part of cost of the related building.

Spares parts individually costing more than ₹10,00,000/- standby equipment and servicing equipment which meets the recognition criteria of Property, Plant and Equipment are capitalised.

Subsequent costs

Subsequent expenditure is recognised as an increase in carrying amount of assets when it is probable that future economic benefits deriving from the cost incurred will flow to the company and cost of the item can be measured reliably.

The cost of replacing part of an item of Property, Plant & Equipment is recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. If the cost of the replaced part or earlier inspection component is not available, the estimated cost of similar new parts/inspection component is used as an indication of what the cost of the existing part/ inspection component was when the item was acquired or inspection was carried out.

The costs of the day-to-day servicing of property, plant and equipment are recognised in the Statement of Profit & Loss as incurred.

Derecognition

An item of Property, Plant and Equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal.

The gain or loss arising from derecognition of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of Profit and Loss on the date of disposal or derecognition.

2.3 Capital Work-In-Progress (CWIP)

Cost of material, erection charges and other expenses incurred for the construction of Property, Plant and Equipment are shown as CWIP based on progress of erection work till the date of capitalisation.

Expenditure of office, and Projects, directly attributable to construction of property, plant and equipment are identified and allocated on a systematic basis to the cost of the related assets.

Interest during construction and expenditure (net) allocated to construction as per policy above are kept as a separate item under CWIP and apportioned to the assets being capitalised in proportion to the closing balance of CWIP.

Unsettled liability for price variation/exchange rate variation in case of contracts is accounted for on estimated basis as per terms of the contracts.

2.4 Intangible Assets and Intangible Assets under development

Intangible assets with finite useful life that are acquired separately are carried at cost less any accumulated amortisation and accumulated impairment losses.

Subsequent expenditure on already capitalised Intangible assets is capitalised when it increases the future economic benefits embodied in an existing asset and is amortised prospectively.

The cost of software (which is not an integral part of the related hardware) acquired for internal use and resulting in significant future economic benefits is recognised as an intangible asset when the same is ready for its use.

Afforestation charges for acquiring right-of-way for laying transmission lines are accounted for as intangible assets on the date of capitalisation of related transmission lines.

Expenditure incurred, eligible for capitalisation under the head Intangible Assets, are carried as "Intangible Assets under Development" till such assets are ready for their intended use.

An item of Intangible asset is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

2.5 Depreciation / Amortisation

Property, Plant and Equipment

Depreciation/Amortisation on the items of Property, Plant and Equipment is provided on straight line method based on the useful life specified in Schedule II of the Companies Act, 2013 except for the following items of property, plant and equipment on which depreciation is provided based on estimated useful life as per technical assessment considering the terms of Transmission Service Agreement entered with Long Term Transmission Customers.

	Particulars	**Useful life**
1	Computers and Peripherals	3 Years
2	Servers and Network Components	5 Years
3	Buildings (RCC frame structure)	35 Years
4	Substation Equipment	35 Years
5	Transmission line	35 Years

Depreciation on spares parts, standby equipment and servicing equipment which are capitalised, is provided on straight line method from the date they are available for use over the remaining useful life of the related assets of transmission business.

Residual value is considered as 5% of the Original Cost for all items of Property, Plant and Equipment in line with Companies Act, 2013 except for Computers and Peripherals and Servers and Network Components for which residual value is considered as Nil.

Property, plant and equipment costing ₹5,000/- or less, are fully depreciated in the year of acquisition.

Where the cost of depreciable property, plant and equipment has undergone a change due to price adjustment, change in duties or similar factors, the unamortised balance of such asset is depreciated prospectively.

Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The residual values, useful lives and methods of depreciation for items of property, plant and equipment are reviewed at each financial year-end and adjusted prospectively, wherever required.

Right of Use Assets:

Right of Use assets are fully depreciated from the lease commencement date on a straight line basis over the lease term.

Leasehold land is fully amortised over lease period or useful life of the related plant whichever is lower Leasehold land acquired on perpetual lease is not amortised.

Intangible Assets

Cost of software capitalised as intangible asset is amortised over the period of legal right to use or 3 years, whichever is less with Nil residual value.

Afforestation charges are amortised over thirty five years from the date of capitalisation of related transmission assets following the straight line method, with Nil Residual Value.

Amortisation on additions to/deductions from Intangible Assets during the year is charged on pro-rata basis from/up to the date on which the asset is available for use/disposed.

The amortisation period and the amortisation method for intangible assets are reviewed at each financial year-end and are accounted for as change in accounting estimates in accordance with Ind AS 8 "Accounting Policies, Changes in Accounting Estimates and Errors".

2.6 Borrowing Costs

Borrowing costs directly attributable to the acquisition or construction of qualifying assets are capitalised (net of income on temporary deployment of funds) as part of the cost of such assets till the assets are ready for the intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use.

All other borrowing costs are recognised in Statement of Profit and Loss in the period in which they are incurred.

2.7 Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit", or "CGU").

An impairment loss is recognised if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognised in the statement of profit and loss. Impairment losses recognised in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognised in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

2.8 Cash and cash equivalents

Cash and cash equivalents include cash on hand and at bank, and deposits held at call with banks having a maturity of three months or less from the date of acquisition that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value.

2.9 Inventories

Inventories are valued at lower of the cost, determined on weighted average basis and net realisable value.

Spares which do not meet the recognition criteria as Property, Plant and Equipment, including spare parts individually costing upto ₹10,00,000/- are recorded as inventories.

Surplus materials as determined by the management are held for intended use and are included in the inventory.

The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

2.10 Leases

Lease is a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

(i) the contract involves use of an identified assets,

(ii) the customer has substantially all the economic benefits from the use of the asset through the period of the lease and

(iii) the customer has the right to direct the use of the asset.

i) As a Lessee

At the date of commencement of the lease, the Company recognises a right-of-use asset (ROU) and a corresponding lease liability for all lease arrangements in which it is a lessee, except for lease with a term of twelve months or less (i.e. short-term leases) and leases for which the underlying asset is of low value. For these short-term and leases for which the underlying asset is of low value, the Company recognises the lease payments on straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised.

The right-of-use assets are initially recognised at cost, which comprises the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the inception date of the lease along with any initial direct costs, restoration obligations and lease incentives received.

Subsequently, the right-of-use assets is measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The Company applies Ind AS 36 to determine whether a ROU asset is impaired and accounts for any identified impairment loss as described in the accounting policy 2.7 on “Impairment of non-financial assets”.

The lease liability is initially measured at present value of the lease payments that are not paid at that date.

The interest cost on lease liability is expensed in the Statement of Profit and Loss, unless eligible for capitalisation as per accounting policy 2.6 on “Borrowing costs”.

Lease liability and ROU asset have been separately presented in the financial statements and lease payments have been classified as financing cash flows.

ii) As a Lessor

A lease is classified at the inception date as a finance lease or an operating lease.

a) Finance leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

Net investment in leased assets are recorded as receivable at the lower of the fair value of the leased property and the present value of the minimum lease payments as Lease Receivables under current and non-current other financial assets.

The interest element of lease is accounted in the Statement of Profit and Loss over the lease period based on a pattern reflecting a constant periodic rate of return on the net investment.

b) Operating leases

An operating lease is a lease other than a finance lease. Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases.

For operating leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

2.11 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial Assets

Classification

The Company classifies its financial assets in the following categories:

- at amortised cost,
- at fair value through other comprehensive income
- at fair value through profit or loss

The classification depends on the following:

- the entity's business model for managing the financial assets and
- the contractual cash flow characteristics of the financial asset

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs, if any, that are attributable to the acquisition of the financial asset. However, trade receivables that do not contain a significant financing component are measured at transaction price.

Subsequent measurement

Debt Instruments at Amortised cost: Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. A gain or loss on a debt investment that is subsequently measured at amortised cost is recognised in profit or loss when the asset is derecognised or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt Instruments at Fair value through other comprehensive income (FVOCI): Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to profit and loss. Interest income from these financial assets is included in finance income using the effective interest rate method.

Debt instruments at Fair value through profit or loss (FVPL): Assets that do not meet the criteria for amortised cost or FVOCI are measured at fair value through profit or loss. Interest income and net gain or loss on a debt instrument that is subsequently measured at FVPL are recognised in statement of profit and loss and presented within other income in the period in which it arises.

Derecognition of financial assets

A financial asset is derecognised only when

i) The right to receive cash flows from the asset have expired, or

ii) a) The company has transferred the rights to receive cash flows from the financial asset (or) retains the contractual rights to receive the cash flows of the financial assets, but assumes a contractual obligation to pay the cash flows to one or more recipients and

b) the company has transferred substantially all the risks and rewards of the asset (or) the company has neither transferred nor retained substantially all the risks and rewards of the asset but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognised in the Statement of Profit and Loss.

Impairment of financial assets:

For trade receivables and contract assets, the company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

For recognition of impairment loss on other financial assets and risk exposure, the company determines whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month Expected Credit Loss (ECL) is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 - month ECL.

Financial Liabilities

Financial liabilities of the Company are contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the Company.

The Company's financial liabilities include loans & borrowings, trade and other payables.

Classification, initial recognition and measurement

Financial liabilities are recognised initially at fair value minus, in the case of financial liabilities not recorded at fair value through profit or loss, transaction costs that are directly attributable to the issue of financial liabilities.

Subsequent measurement

After initial recognition, financial liabilities are subsequently measured at amortised cost using the EIR method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate (EIR). Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the Statement of Profit and Loss over the period of the borrowings using the EIR. Gains and losses are recognised in Statement of Profit and Loss when the liabilities are derecognised.

The EIR amortisation is included as finance costs in the Statement of Profit and Loss.

Derecognition of financial liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in Statement of Profit and Loss as other income or finance cost.

Offsetting of financial instruments

Financial assets and financial liabilities are offset, and the net amount is reported in the Balance Sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

2.12 Foreign Currency Translation

(a) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Indian Rupees (Rupees or ₹), which is the Company's functional and presentation currency.

(b) Transactions and balances

Transactions in foreign currencies are initially recorded at the exchange rates prevailing on the date of the transaction. Foreign currency monetary items are translated with reference to the rates of exchange ruling on the date of the Balance Sheet. Non-Monetary items denominated in foreign currency are reported at the exchange rate ruling on the date of initial recognition of the non-monetary prepayment asset or deferred income liability, or the date that related item is recognised in the financial statements, whichever is earlier. In case the transaction is recognised in stages, then transaction date is established for each stage.

Foreign exchange gains and losses are presented in the statement of profit and loss on a net basis within other gains/ (losses).

2.13 Income Tax

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

Current income tax

The Current Tax is based on taxable profit for the year under the tax laws enacted and applicable to the reporting period in the countries where the company operates and generates taxable income and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and is accounted for using the Balance Sheet method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. The carrying amount of deferred tax assets is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the Balance Sheet date.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT is recognised as deferred tax asset in the balance sheet when the asset can be measured reliably, and it is probable that the future economic benefit associated with the asset will be realised.

2.14 Revenue

Revenue is measured based on the transaction price to which the Company expects to be entitled in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control of a product or service to a customer.

Significant Financing Component

Where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year, the Company assesses the effects of significant financing component in the contract. As a consequence, the Company makes adjustment in the transaction prices for the effects of time value of money.

2.14.1 Revenue from Operations

Transmission Income is accounted for based on tariff orders notified by the Central Electricity Regulatory Commissions.

As at each reporting date, transmission income includes an accrual for services rendered to the customers but not yet billed.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

The Transmission system incentive / disincentive is accounted for based on certification of availability by the respective Regional Power Committees (RPCs) and in accordance with the Transmission Service Agreement (TSA) signed by the Company along with applicable rules and regulations. Where certification by RPCs is not available, incentive/disincentive is accounted for on provisional basis as per estimate of availability by the company and differences, if any is accounted upon certification by RPCs.

2.14.2 Other Income

Interest income is recognised, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

Surcharge recoverable from trade receivables, liquidated damages, warranty claims and interest on advances to suppliers are recognised when no significant uncertainty as to measurability and collectability exists.

Income from Scrap generated from Plant, Property and Equipment is accounted for as and when sold.

Insurance claims for loss of profit are accounted for in the year of acceptance. Other insurance claims are accounted for based on certainty of realisation.

Revenue from rentals and operating leases is recognised on an accrual basis in accordance with the substance of the relevant agreement.

2.15 Dividends

Annual dividend distribution to the shareholders is recognised as a liability in the period in which the dividends are approved by the shareholders. Any interim dividend paid is recognised on approval by Board of Directors. Dividend payable is recognised directly in equity.

2.16 Provisions and Contingencies

a) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted. Unwinding of the discount is recognised in the Statement of Profit and Loss as a finance cost. Provisions are reviewed at each Balance Sheet date and are adjusted to reflect the current best estimate.

b) Contingencies

Contingent liabilities are disclosed on the basis of judgment of the management / independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made. Information on contingent liability is disclosed in the Notes to the Financial Statements.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

2.17 Share capital and Other Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds.

Self-insurance reserve is created @0.04% p.a. on Original Gross Block of Property, Plant and Equipment (including considered as lease receivables) and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation. The Reserve created as above is shown as "Self-Insurance Reserve" under 'Other Equity'.

2.18 Prior Period Items

Material prior period errors are corrected retrospectively by restating the comparative amounts for prior period presented in which the error occurred or if the error occurred before the earliest period presented, by restating the opening balance sheet.

2.19 Operating Segments

The Board of Directors is the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108 'Operating Segments'. CODM monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on profit or loss and is measured consistently with profit or loss in the financial statements.

The operating segments have been identified on the basis of the nature of products / services.

- Segment revenue includes sales and other income directly identifiable with / allocable to the segment including inter-segment transactions.
- Expenses that are directly identifiable with / allocable to segments are considered for determining the segment result. Expenses which relate to the Company as a whole and not allocable to segments are included under unallocable expenditure.
- Income which relates to the Company as a whole and not allocable to segments is included in unallocable income.
- Segment assets and liabilities include those directly identifiable with the respective segments. Unallocable assets and liabilities represent the assets and liabilities that relate to the Company as a whole and not allocable to any segment.
- Segment capital expenditure is the total cost incurred during the period to acquire property, plant and equipment, and intangible assets.

2.20 Earnings per Share

Basic earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of shares outstanding during the year.

Diluted earnings per share is computed using the net profit or loss for the year attributable to the shareholders and weighted average number of equity and potential equity shares outstanding during the year, except where the result would be anti-dilutive.

2.21 Statement of Cash Flows

Statement of Cash flows is prepared as per indirect method prescribed in the Ind AS 7 'Statement of Cash Flows'.

Note 3 Critical Estimates and Judgments

The preparation of financial statements requires the use of accounting estimates which may significantly vary from the actual results. Management also needs to exercise judgment while applying the company's accounting policies.

Estimates and judgments are periodically evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the company and that are believed to be reasonable under the circumstances.

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed.

The areas involving critical estimates or judgments are:

Useful life of property, plant and equipment:

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews at the end of each reporting date the useful life of plant and equipment, and are adjusted prospectively, if appropriate.

Provisions and contingencies:

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

Income Taxes:

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

Note 4 Property, Plant and Equipment

(₹ In Lakh)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2026	As at 01 April, 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2026	As at 31 March, 2026	As at 31 March, 2025
Plant & Equipment												
a) Transmission	7,292.70	-	-	-	7,292.70	2,232.98	177.16	-	-	2,410.14	4,882.56	5,059.72
Total	**7,292.70**	**-**	**-**	**-**	**7,292.70**	**2,232.98**	**177.16**	**-**	**-**	**2,410.14**	**4,882.56**	**5,059.72**

(₹ In Lakh)

Particulars	Cost					Accumulated depreciation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Plant & Equipment												
a) Transmission	7,292.70	-	-	-	7,292.70	2,055.82	177.16	-	-	2,232.98	5,059.72	5,236.88
Total	**7,292.70**	**-**	**-**	**-**	**7,292.70**	**2,055.82**	**177.16**	**-**	**-**	**2,232.98**	**5,059.72**	**5,236.88**

Note 5 Intangible assets

(₹ In Lakh)

Particulars	Cost					Accumulated Amortisation					Net Book Value	
	As at 01 April, 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2026	As at 01 April, 2025	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2026	As at 31 March, 2026	As at 31 March, 2025
Right of Way-Afforestation Expenses	8.59	-	-	-	8.59	2.69	0.22	-	-	2.91	5.68	5.90
Total	**8.59**	**-**	**-**	**-**	**8.59**	**2.69**	**0.22**	**-**	**-**	**2.91**	**5.68**	**5.90**

(₹ In Lakh)

Particulars	Cost					Accumulated Amortisation					Net Book Value	
	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 01 April, 2024	Additions during the year	Disposal	Adjustment during the year	As at 31 March, 2025	As at 31 March, 2025	As at 31 March, 2024
Right of Way-Afforestation Expenses	8.59	-	-	-	8.59	2.47	0.22	-	-	2.69	5.90	6.12
Total	**8.59**	**-**	**-**	**-**	**8.59**	**2.47**	**0.22**	**-**	**-**	**2.69**	**5.90**	**6.12**

Note 6 Deferred tax Assets (Net) **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Deferred Tax Liability		
Difference in book Depreciation and Tax Depreciation	884.29	1,018.22
Sub-Total (A)	884.29	1,018.22
Deferred Tax Assets		
MAT Credit	1,480.40	1,376.33
Others	1.03	1.91
Sub-Total (B)	1,481.43	1,378.24
Deferred tax assets (Net)	**597.14**	**360.02**

Movement in Deferred Tax Liabilities **(₹ in Lakh)**

Particulars	Difference in book Depreciation and Tax Depreciation	Total
As at 01 April, 2024	**1,003.29**	**1,003.29**
- Charged / (Credited) to Profit or Loss	14.93	14.93
As at 31 March, 2025	**1,018.22**	**1,018.22**
- Charged / (Credited) to Profit or Loss	(133.93)	(133.93)
As at 31 March, 2026	**884.29**	**884.29**

Movement in Deferred Tax Assets **(₹ in Lakh)**

	MAT Credit	Other	Total
As at 01 April, 2024	1,119.94	2.62	1,122.56
- (Charged) / Credited to Profit or Loss	256.39	(0.71)	255.68
As at 31 March, 2025	**1,376.33**	**1.91**	**1,378.24**
- (Charged) / Credited to Profit or Loss	104.07	(0.88)	103.19
As at 31 March, 2026	**1,480.40**	**1.03**	**1,481.43**

Amount taken to Statement of Profit and Loss **(₹ in Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Increase/(Decrease) in Deferred Tax Liabilities	(133.93)	14.93
(Increase)/Decrease in Deferred Tax Assets	(103.19)	(255.68)
Net Amount taken to Statement of Profit and Loss	**(237.12)**	**(240.75)**

Pursuant to the changes in the provisions relating to Minimum Alternate Tax (MAT) applicable from Financial Year 2026–27, the Company has carried out an evaluation of the impact of such changes on its tax position. Based on this assessment, the Company has decided to continue under the existing tax regime during the period in which it is eligible to claim tax holiday benefits under Section 80-IA of the Income-tax Act, 1961.

Further, the Company has reviewed the utilisation of MAT credit entitlement. Accordingly, MAT credit has been recognized only to the extent that management is reasonably certain of its utilization against future tax liabilities. The recognized portion of MAT credit, which the Company does not expect to utilize within the permissible period, has been derecognized in the financial statements of FY 2025-26 amounting to ₹ 75.83 Lakhs.

This assessment is based on current projections of taxable income and is subject to revision in future periods based on changes in business conditions and applicable tax regulations.

<u>MAT credit available to the company in future but not recognised in the books:</u> **(₹ in Lakh)**

For the Assessment Year	As at 31 March 2026	Expiry Date	As at 31 March 2025	Expiry Date
2019-20	69.78	31-03-2035	-	31-03-2035
2025-26	6.05	31-03-2041	-	31-03-2041

Note 7 Trade receivables **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Trade receivables		
Unsecured Considered good	-	2.59
Total	-	2.59

Further Notes:

1 Refer Note 33 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & Note 38 for details of trade receivables from related parties.

2 Electricity (late Payment Surcharge and Related Matters) Rules, 2022 as notified by Ministry of Power on 03 June 2022, provides that at the option of the Distribution licensees, the outstanding dues including the Late Payment Surcharge (LPSC) upto the date of said notification shall be rescheduled upto a maximum period of 48 months in the manner prescribed in the said rules and no further LPSC shall be charged on those dues. Pursuant to the above, some of the distribution licensees have opted for rescheduling of their dues with Central Transmission Utility.

3 The company's portion of dues have been presented at their fair value under Trade Receivables (Non-current / Current) considering the requirements of applicable Indian Accounting Standards. Consequently, unwinding of Interest thereon amounting to ₹0.54 lakhs accounted for as Other Income in Current Year (Previous Year ₹1.92 lakhs) (refer Note 24).

4 **Ageing of Trade Receivables is as follows:** **(₹ in lakhs)**

Particulars		Unbilled	Not Due	0-6M	6M-1Y	1Y-2Y	2Y-3Y	>3Y	Total
As at 31 March, 2026									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
As at 31 March, 2025									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	2.59	-	-	-	-	-	2.59
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Total		**-**	**2.59**	**-**	**-**	**-**	**-**	**-**	**2.59**

Note 8 Other Non-current Financial Assets

(Unsecured considered good unless otherwise stated) **(₹ In Lakh)**

Particulars	**As at 31 March, 2026**	**As at 31 March, 2025**
Receivable from M/s Central Transmission Utility of India Limited*	25.38	27.59
Total	25.38	27.59

*Details of Amount receivable from related parties are provided in Note 38.

Note 9 Other non-current Assets

(Unsecured considered good unless otherwise stated) **(₹ In Lakh)**

Particulars	**As at 31 March, 2026**	**As at 31 March, 2025**
Advances recoverable in kind or for value to be received		
Balance with Customs Port Trust and other authorities	0.90	0.90
Advance tax and Tax deducted at source (Net of provision)	5.03	15.91
Total	5.93	16.81

Note 10 Trade receivables **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
i) Trade receivables		
Unsecured Considered good	281.18	317.13
Credit Impaired	4.00	5.94
	285.18	323.07
	285.18	323.07
Less: Loss Allowance	4.00	5.94
Total	281.18	317.13

Further Notes:

1 Refer Note 33 for disclosure as per Ind AS 115 'Revenue from Contracts with Customers' & Note 38 for details of trade receivables from related parties.

2 Trade Receivables includes Unbilled receivables represent transmission charges for the month of March 2026 including arrear bills for previous quarters, incentive and surcharge amounting to ₹209.54 Lakhs respectively (Previous year ₹214.55 lakhs) billed to beneficiaries in the subsequent month.

3 **Ageing of Trade Receivables is as follows:** **(₹ in Lakhs)**

Particulars		**Unbilled**	**Not Due**	**0-6M**	**6M-1Y**	**1Y-2Y**	**2Y-3Y**	**>3Y**	**Total**
As at 31 March, 2026									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	209.54	62.28	5.89	-	0.26	0.03	3.18	281.18
Significant increase in Credit Risk	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	4.00	4.00
Total		209.54	62.28	5.89	-	0.26	0.03	7.18	285.18
As at 31 March, 2025									
Considered – Good	Disputed	-	-	-	-	-	-	-	-
	Undisputed	214.55	66.32	11.65	0.43	8.86	12.53	2.79	317.13
Significant increase in Credit Risk	Disputed	-		-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	-	-
Credit Impaired	Disputed	-	-	-	-	-	-	-	-
	Undisputed	-	-	-	-	-	-	5.94	5.94
Total		214.55	66.32	11.65	0.43	8.86	12.53	8.73	323.07

Note 11 Cash and Cash equivalents **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Balance with banks		
-In Current accounts	26.94	11.17
Total	**26.94**	**11.17**

Note 12 Bank Balances other than Cash and Cash equivalents **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
In Term Deposits having maturity over 3 months but upto 12 months (including Interest accrued)	913.62	433.35
Total	**913.62**	**433.35**

Note 13 Current tax assets (net) **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Current tax assets (net)	13.67	-
Total	**13.67**	**-**

Note 14 Other current Assets

(Unsecured considered good unless otherwise stated) **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Others#		
Considered Good	49.63	27.02
Total	**49.63**	**27.02**

#Others includes GST Input Credit of ₹ 38.61 Lakhs (Previous Year : ₹ 26.85 Lakhs) and advance/excess paid for CSR (Refer Note 36) of ₹ 11.02 Lakhs (Previous Year : 0.17 Lakhs)

Note 15 Equity Share capital

(₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Equity Share Capital		
Authorised		
14000000 (Previous Year 14000000) equity shares of ₹10/- each at par	1,400.00	1,400.00
Issued, subscribed and paid up		
12961067 (Previous Year 12961067) equity shares of ₹10/- each at par	1,296.11	1,296.11
Total	**1,296.11**	**1,296.11**

Further Notes:

1 Reconciliation of Number and amount of share capital outstanding at the beginning and at the end of the reporting period

Particulars	For the Year ended 31 March, 2026		For the Year ended 31 March, 2025	
	No. of Shares	₹ in Lakh Amount	No. of Shares	₹ in Lakh Amount
Shares outstanding at the beginning of the year	1,29,61,067	1,296.11	1,29,61,067	1,296.11
Shares Issued during the year	-	-	-	-
Shares outstanding at the end of the year	**1,29,61,067**	**1296.11**	**1,29,61,067**	**1296.11**

2 The Company has only one class of equity shares having a par value of ₹ 10/- per share.

3 The holders of equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their shareholding at meetings of the Shareholders.

4 Shareholding of Promoters and Shareholders holding more than 5% equity shares of the Company :-

Particulars	As at 31 March, 2026		As at 31 March, 2025		% Change
	No. of Shares	% of holding	No. of Shares	% of holding	
Power Grid Corporation of India Limited (Promoter)#	1,29,61,067	100%	1,29,61,067	100%	0%

#Out of 12961067 Equity shares (Previous year 12961067 Equity shares), 6 equity shares (Previous year 6 Equity Shares) are held by nominees of M/s Power Grid Corporation of India Limited on its behalf .

Note 16 Other Equity (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
(i) Retained Earnings		
Balance at the beginning of the year	1,644.73	1,512.17
Add: Additions		
Net Profit for the period	1,532.13	1,548.24
Less: Appropriations		
Self Insurance Reserve	(2.92)	(2.92)
Interim dividend paid	(1,069.29)	(1,088.73)
Final Dividend paid	(388.83)	(324.03)
Balance at the end of the year	**1,715.82**	**1,644.73**
(ii) Self-Insurance Reserve		
Balance at the beginning of the year	58.34	55.42
Addition during the year	2.92	2.92
Deduction during the year	-	-
Balance at the end of the year	**61.26**	**58.34**
Total	**1,777.08**	**1,703.07**

Further Notes:

Self-insurance reserve is created @0.04% p.a. on Original Gross Block of Property, Plant and Equipment and value of inventory except ROU assets and assets covered under insurance as at the end of the year by appropriation of current year profit to mitigate future losses from un-insured risks and for taking care of contingencies in future by procurement of towers and other transmission line materials including strengthening of towers and equipment of AC substation.

Note 17 Borrowings (Non-current) (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Rupee Term Loans (Unsecured)		
Loan from Power Grid Corporation of India Limited (Holding Company)	2,959.36	3,084.36
Less: Current maturities of Long term Borrowing (Refer Note 18)	125.00	125.00
Total	**2,834.36**	**2,959.36**

Further Notes:

1 The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 8.2044% p.a. to 8.2111% p.a. during the financial year. Loan is repayable in next 24 years with annual repayment of ₹ 125 Lakhs with prepayment facility without any additional charges.

2 There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

3 Refer Note 38 for details of Borrowings from related parties.

Note 18 Borrowings (Current) (₹ In Lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Current maturities of long term borrowings		
Rupee Term Loans (Unsecured)		
Loan From M/s Power Grid Corporation of India Ltd. (Holding Company) - (Refer Note 17)	125.00	125.00
Total	**125.00**	**125.00**

Further Notes:

1 The various sources of Loans being extended to the company by Holding Company are Fixed Interest and floating interest rate which get reset periodically. The rate of interest on the loan ranged from 8.2044% p.a. to 8.2111% p.a. during the financial year. Loan is repayable in next 24 years with annual repayment of ₹ 125 Lakhs with prepayment facility without any additional charges.

2 There has been no default in repayment of loans or payment of interest thereon as at the end of the year.

3 Refer Note 38 for details of Loan from related parties.

Note 19 Trade payables **(₹ In Lakh)**

	Particulars	As at 31 March, 2026	As at 31 March, 2025
	For goods and services		
(A)	Total outstanding dues of Micro enterprises and small enterprises	-	-
(B)	Total outstanding dues of creditors other than Micro enterprises and small enterprises		
	Related Parties*	239.04	159.28
	Others	1.16	1.11
	Total	240.20	160.39

Further Notes:

1 Disclosure with regard to Micro and Small enterprises as required under "Division II of Schedule III of The Companies Act, 2013"and "The Micro, Small and Medium Enterprises Development Act, 2006" is given in Note 34.

2 *Refer Note 38 for amount payable to related parties.

3 **Ageing of Trade Payables is as follows:**

(₹ In Lakh)

Particulars	**Unbilled Dues**	**Not Due**	**<1Y**	**1Y-2Y**	**2Y-3Y**	**>3Y**	**Total**
As at 31 March, 2026							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	240.20	-	-	-	240.20
Total	**-**	**-**	**240.20**	**-**	**-**	**-**	**240.20**
Total Trade Payables	**-**	**-**	**240.20**	**-**	**-**	**-**	**240.20**
As at 31 March, 2025							
MSME							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	-	-	-	-	-
Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Others							
Disputed	-	-	-	-	-	-	-
Undisputed	-	-	160.39	-	-	-	160.39
Total	**-**	**-**	**160.39**	**-**	**-**	**-**	**160.39**
Total Trade Payables	**-**	**-**	**160.39**	**-**	**-**	**-**	**160.39**

Note 20 **Other Current Financial Liabilities** **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Security Deposit	507.55	-
Total	**507.55**	**-**

Further Note -

Received from NHAI for diversion related work as refundable security deposit.

Note 21 **Other current liabilities** **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
Statutory dues	21.43	17.37
Total	**21.43**	**17.37**

Note: Statutory dues consist of TDS payable of ₹ 21.43 Lakhs (Previous Year : ₹ 17.37 Lakhs)

Note 21A **Provisions** **(₹ In Lakh)**

Particulars	As at 31 March, 2026	As at 31 March, 2025
As per last balance sheet	-	0.24
Additions during the year	-	-
Adjustments during the year	-	(0.24)
Closing Balance	-	-

Note 22 **Current Tax Liabilities (Net)** **(₹ In Lakh)**

Description	As at 31 March, 2026	As at 31 March, 2025
Direct Tax (Including interest on tax)		
As per last balance sheet	-	-
Additions during the year	273.75	277.18
Amount adjusted during the year	273.75	277.18
Closing Balance	**-**	**-**

Note 23 **Revenue from operations** **(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Operating Revenue		
Sales of services		
Transmission Charges	1,876.97	1,931.19
Consultancy Project and Management and supervision	959.58	897.18
Total	**2,836.55**	**2,828.37**

Further Notes:

Refer Note 33 for disclosure as per Ind AS 115 'Revenue from Contracts with Customer.

Refer Note 29 Segment Information.

Note 24 **Other income** **(₹ In Lakh)**

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Interest income from		
Indian Banks	22.13	22.41
Others*	0.17	1.05
	22.30	23.46
Unwinding of interest on financial assets	0.54	1.92
Others		
Surcharge	1.86	3.24
Provisions written back	1.94	0.54
	3.80	3.78
Total	**26.64**	**29.16**

Further Notes:

*Others include Interest on TDS withheld Disbursed by CTUIL

Note 25 Finance costs (₹ In Lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
i) Interest and finance charges on financial liabilities at amortised cost		
Power Grid Corporation of India Limited (Holding Company)	248.39	258.17
ii) Interest-Others	-	0.25
Charged To Statement of Profit & Loss	**248.39**	**258.42**

Further Notes:
Refer Note 38 for Interest paid to related parties.

Note 26 Depreciation and amortization expense (₹ In Lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Depreciation of Property, Plant and Equipment	177.16	177.16
Amortisation of Intangible assets	0.22	0.22
Charged To Statement of Profit & Loss	**177.38**	**177.38**

Note 27 Other expenses (₹ In Lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Repair & Maintenance		
Plant & Machinery		
Transmission lines#	184.07	178.03
System and Market Operation Charges	2.60	2.60
Professional charges	0.97	1.00
Travelling & Conveyance exp.	0.45	0.98
Payments to Statutory Auditors		
Audit Fees	0.77	0.65
Tax Audit Fees	0.24	0.24
In Other Capacity	0.47	0.39
Out of pocket Expenses	0.18	0.02
	1.66	1.30
Printing and stationery	0.01	0.01
Short Term Lease#	47.14	40.76
Regulatory Commission Petition & Other charges	5.00	5.00
Miscellaneous expenses	-	0.01
Director sitting fees	7.25	8.56
Manpower Cost#	588.56	566.13
Expenditure on Corporate Social Responsibility (CSR) & Sustainable development	30.95	32.68
Charged To Statement of Profit & Loss	**868.66**	**837.06**

Further Notes:
#Refer Note-38 for Expenses paid/Payable to related parties.

Note 28 Financial Risk Management

The Company's principal financial liabilities comprise borrowings denominated in Indian rupees, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's capital investments and operations.

The Company's principal financial assets include trade and other receivables, and cash and cash equivalents that are generated from its operations.

The Company's activities expose it to the following financial risks, namely,

(A) Credit risk,

(B) Liquidity risk,

(C) Market risk.

This note presents information regarding the company's exposure, objectives, policies and processes for measuring and managing these risks.

The management of financial risks by the Company is summarized below: -

(A) Credit Risk:

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities on account of trade receivables.

A default on a financial asset is when the counterparty fails to make contractual payments within 3 years of when they fall due. This definition of default is determined considering the business environment in which the Company operates and other macro-economic factors.

Assets are written-off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or failing to engage in a repayment plan with the Company. Where receivables have been written off, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where such recoveries are made, these are recognized in the statement of profit and loss.

(i) Trade Receivables

The Company primarily provides transmission facilities to inter-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("CERC Sharing Regulations") allow payment against monthly bills towards transmission charges within due date i.e., 45 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 45 days. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within 45 days. If a DIC fails to pay any bill or part thereof by the Due Date, the Central Transmission Utility (CTU) may encash the Letter of Credit provided by the DIC and utilise the same towards the amount of the bill or part thereof that is overdue plus Late Payment Surcharge, if applicable.

The Company primarily provides transmission facilities to intra-state transmission service customers (DICs) comprising mainly state utilities owned by State Governments and the main revenue is from transmission charges. Transmission Service Agreement signed with LTTCs allow payment against monthly bills towards transmission charges within due date i.e., 30 days from the date of presentation of the bill and levy of surcharge on delayed payment beyond 30 days from Due date. However, in order to improve the cash flows of company, a graded rebate is provided for payments made within due date.

Trade receivables consist of receivables relating to transmission services of ₹ 285.18 Lakh as on 31 March, 2026 (₹ 325.66 Lakh as on 31 March, 2025).

(ii) Other Financial Assets (excluding trade receivables and contract asset)

- **Cash and cash equivalents**

The Company held cash and cash equivalents of ₹26.94 Lakh (Previous Year ₹11.17 Lakh). The cash and cash equivalents are held with public sector banks and do not have any significant credit risk.

- **Deposits with banks and financial institutions**

The Company held deposits with banks and financial institutions of ₹ 913.62 Lakh (Previous Year ₹433.35 Lakh). Term deposits are placed with public sector banks and have negligible credit risk.

(iii) Exposure to credit risk

(₹ In Lakh)

Particulars	**As at 31 March, 2026**	**As at 31 March, 2025**
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Other non-current financial assets	25.38	27.59
Cash and cash equivalents	26.94	11.17
Deposits with banks and financial institutions	913.62	433.35
Other current financial assets	-	-
Total	**965.94**	**472.11**
Financial assets for which loss allowance is measured using Life time Expected Credit Losses (ECL)		
Trade receivables	285.18	325.66

(iv) Provision for expected credit losses

(a) Financial assets for which loss allowance is measured using 12 month expected credit losses

The Company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. At initial recognition, financial assets (excluding trade receivables and unbilled revenue) are considered as having negligible credit risk and the risk has not increased from initial recognition. Therefore, no loss allowance for impairment has been recognised.

(b) Financial assets for which loss allowance is measured using life time expected credit losses

The Company has customers most of whom are state government utilities with capacity to meet the obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are 30 days past due date are still collectible in full, based on the payment security mechanism in place and historical payment behaviour.

Considering the above factors and the prevalent regulations, the trade receivables continue to have a negligible credit risk on initial recognition and thereafter on each reporting date.

(v) Ageing analysis of trade receivables

The ageing analysis of the trade receivables is as below:

(₹ in Lakh)

Ageing	Not Billed	Not due	0-30 days past due	31-60 days past due	61-90 days past due	91-120 days past due	More than 120 days past due	Total
Gross carrying amount as on 31 March, 2026	209.54	62.28	3.58	0.76	0.43	0.38	8.21	285.18
Gross carrying amount as on 31 March, 2025	214.55	68.91	9.62	0.84	0.78	0.28	30.68	325.66

(vi) Reconciliation of impairment loss provisions

The movement in the allowance for impairment in respect of financial assets during the year was as follows:

(₹ in lakh)

Particulars	Trade receivables
Balance as at 01 April, 2024	**6.48**
Impairment loss recognised/ (reversed)	(0.54)
Amounts written off	-
Balance as at 31 March, 2025	**5.94**
Impairment loss recognised/ (reversed)	(1.94)
Amounts written off	-
Balance as at 31 March, 2026	**4.00**

Based on historic default rates, the Company believes that, apart from the above, no impairment allowance is necessary in respect of any other assets as the amounts are insignificant.

(B) Liquidity Risk

Liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due. The Company has sufficient deposits for Funding of its obligations.

The Company depends on both internal and external sources of liquidity to provide working capital and to fund capital expenditure.

Maturities of financial liabilities

The table below analyses the Company's financial liabilities into relevant maturity groupings based on their contractual maturities for all non-derivative financial liabilities.

The amount disclosed in the table is the contractual undiscounted cash flows.

(₹ in Lakh)

Contractual maturities of financial liabilities	Within a year	Between 1-5 years	Beyond 5 years	Total
As at 31 March, 2026				
Borrowings (including interest outflows)	367.30	1,368.72	4,219.95	5,955.97
Trade payables	240.20	-	-	240.20
Others	507.55			507.55
Total	**1,115.05**	**1,368.72**	**4,219.95**	**6,703.72**
As at 31 March, 2025				
Borrowings (including interest outflows)	378.09	1,410.40	4,548.01	6,336.50
Trade payables	160.39	-	-	160.39
Total	**538.48**	**1,410.40**	**4,548.01**	**6,496.89**

(C) MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises two types of risk:

(i) Currency risk

(ii) Interest rate risk

(i) Currency risk

As on Reporting date the Company does not have any exposure to currency risk in respect of foreign currency denominated loans and borrowings and procurement of goods and services whose purchase consideration foreign currency.

(ii) Interest rate risk

The company has taken borrowings from Parent Company on cost to cost basis. The Company is exposed to interest rate risk because the cash flows associated with floating rate borrowings. The various sources of loans being extended to the company by parent company are Fixed interest and floating interest rate which get reset periodically. The Company manages the interest rate risks by maintaining a debt portfolio of fixed and floating rate borrowings. The Company's interest rate risk is not considered significant; hence sensitivity analysis for the risk is not disclosed.

Note 29 Segment Information

a) Business Segment

The Board of Directors is the Company's Chief Operating Decision Maker (CODM) who monitors the operating results of its business segments separately for the purpose of making decisions about resource allocation and performance assessment.

• Transmission Services- Company's principal business is transmission of bulk power across different states of India.

• Consultancy Services- provides Investment Management Services to POWERGRID Infrastructure Investment Trust.

b)The operations of the company are mainly carried out within the country and therefore there is no reportable geographical segment.

c) Information about major customer:

Revenue from any single customer is not equal to or exceeds 10% of the company's total revenue for transmission service. Entire revenue for consultancy services is received from a single entity i.e. POWERGRID Infrastructure Investment Trust.

d) Segment Revenue and Expenses

Revenue directly attributable to the segments is considered as Segment Revenue. Expenses directly attributable to the segments and common expenses allocated on a reasonable basis are considered as segment expenses.

Revenue from external customer in india is ₹ 2,841.06 lakhs (Previous Year ₹ 2,835.12 lakhs) and outside india is ₹ NIL (Previous Year ₹ NIL).

e)Segment Assets and Liabilities

Segment assets include all operating assets comprising of Property, Plant and Equipment, current assets and loan and advances. Segment liabilities include operating liabilities and provisions.

(₹ In lakh)

Particulars	Transmission Services		Consultancy Services		Elimination		Total	
	31.03.2026	31.03.2025	31.03.2026	31.03.2025	31.03.2026	31.03.2025	31.03.2026	31.03.2025
Revenue:								
Revenue from Operations (including allocable other income)	1,881.48	1,937.94	959.58	897.18	-	-	2,841.06	2,835.12
Inter Segment Revenue	-	-	-	-	-	-	-	-
Net Revenue from Operations	**1,881.48**	**1,937.94**	**959.58**	**897.18**	**-**	**-**	**2,841.06**	**2,835.12**
							-	
Segment results	**1,230.56**	**1,280.53**	**316.07**	**281.73**	**-**	**-**	**1,546.63**	**1,562.26**
Exceptional Item-Transmission	-	-	-	-	-	-	-	-
Unallocated Interest and Other Income	-	-	-	-	-	-	22.13	22.41
Unallocated Finance Costs	-	-	-	-	-	-	-	-
Profit before Tax (Including movement in Regulatory Deferral Account Balances)	-	-	-	-	-	-	**1,568.76**	**1,584.67**
Provision for Taxes	-	-	-	-	-	-	36.63	36.43
Profit after Tax	-	-	-	-	-	-	**1,532.13**	**1,548.24**
Particulars	**Transmission Services**		**Consultancy Services**		**Elimination**		**Total**	
	31.03.2026	**31.03.2025**	**31.03.2026**	**31.03.2025**	**31.03.2026**	**31.03.2025**	**31.03.2026**	**31.03.2025**
Other information:								
Segment Assets	5,623.19	5,334.43	562.70	550.94	-	-	6,185.89	5,885.37
Unallocated Assets	-	-	-	-	-	-	615.84	375.93
Asset Classified as Held for Sale	-	-	-	-	-	-	-	-
Total Assets	**5,623.19**	**5,334.43**	**562.70**	**550.94**	**-**	**-**	**6,801.73**	**6,261.30**
Segment Liabilities	3,474.42	3,093.77	254.12	168.35	-	-	3,728.54	3,262.12
Unallocated Other Liabilities (including loans)	-	-	-	-	-	-	-	-
Total liabilities	**3,474.42**	**3,093.77**	**254.12**	**168.35**	**-**	**-**	**3,728.54**	**3,262.12**
Depreciation and Amortisation	177.38	177.38	-	-	-	-	177.38	177.38
Non-cash expenditure other than Depreciation	-	-	-	-	-	-	-	-
Capital Expenditure	-	-	-	-	-	-	-	-

Note 30 Additional Regulatory Information as per Schedule III to the Companies Act, 2013

a) There are no cases of immovable properties where title deeds are not in the name of the company.

b) The company has no Capital Work-in Progress, hence disclosure of Aging of Capital Work in Progress is not applicable

c) The company has no Capital Work-in Progress, hence disclosure of CWIP completion schedule is not applicable.

d) The company has no Intangible assets under development, hence disclosure of ageing of Intangible assets under development is not applicable.

e) The company has no Intangible assets under development, hence disclosure of development completion schedule is not applicable

f) No proceeding has been initiated or pending against the company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended) and rules made thereunder as at the end of the financial year.

g) The Company is not sanctioned any working capital limit secured against current assets by any Finance Institutions.

h) The company was not declared as a wilful defaulter by any bank or financial Institution or other lender during the financial year.

i) The Company does not have any transactions, balances or relationship with Struck off companies.

j) The Company does not have any Charges on the Assets of the Company.

k) The company has complied with the number of layers prescribed under clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 during the financial year.

l) Ratios

Ratio	Numerator	Denominator	Current Year	Previous Year	Variance	Reason for variance >25%
a) Current Ratio	Current Assets	Current Liabilities	1.44	2.60	-45%	Majory due to increase in Trade Payables and Decrease in Trade recievables
b) Debt Equity Ratio	Total Debt	Shareholder's Equity	0.96	1.03	-6%	
c) Debt Service Coverage Ratio	Profit for the period + Depreciation and amortization expense + Finance costs	Interest & Lease Payments + Principal Repayments	5.24	5.17	1%	
d) Return on Equity Ratio	Profit for the period	Average Shareholder's Equity	50.46%	52.81%	-4%	
e) Inventory turnover ratio	Revenue from Operations	Average Inventory	NA	NA	NA	
f) Trade Receivable Turnover Ratio	Revenue from Operations	Average Trade Receivables (before deducting provision)	9.29	7.71	20%	
g) Trade payable turnover ratio	Gross Other Expense (–) FERV, Provisions, Loss on disposal of PPE	Average Trade payables	4.34	4.90	-11%	
h) Net capital turnover ratio	Revenue from Operations	Current Assets - Current Liabilities	7.26	5.82	25%	Due to decrease in Net Current assets
i) Net profit ratio	Profit for the period	Revenue from Operations	54.01%	54.74%	-1%	
j) Return on Capital employed	Earnings before interest and taxes	Tangible Net Worth + Total Debt + Deferred Tax Liability - Deferred Tax Assets	33.47%	32.24%	4%	
k) Return on investment	Income from Investment + Capital Appreciation	Time weighted Investments	NA	NA	NA	

m) The company has not received/advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) through Intermediaries during the financial year.

n) The Company does not have any transaction that was not recorded in the books of accounts and has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

o) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

Note 31 a) Some balances of Trade Receivables, Recoverable shown under Assets, Trade payables and Other Payables shown under Liabilities include balances subject to confirmation/ reconciliation and consequential adjustments if any. However, reconciliations are carried out on ongoing basis. The management does not expect any material adjustment in the books of accounts as a result of the reconciliation.

b) In the opinion of the management, the value of any of the assets other than Property, Plant and Equipment on realization in the ordinary course of business will not be less than the value at which they are stated in the Balance Sheet.

Note 32 Central Transmission Utility of India Limited (CTUIL) (Fellow Subsidiary Company) was notified as CTU w.e.f. 01.04.2021 by GOI vide Notification No. CG-DL-E-09032021-225743 and is entrusted with the job of centralized Billing, Collection and Disbursement (BCD) of transmission charges on behalf of all the IST licensees. Accordingly, CTUIL is raising bills for transmission charges to DICs on behalf of IST licensees. The debtors and their recovery are accounted based on the list of DICs given by CTUIL.

Note 33 Disclosure as per Ind AS 115 - "Revenue from Contracts with Customer"

a) The company does not have any contract assets or contract liability as at 31 March, 2026 and 31 March, 2025.

b) The entity determines transaction price based on expected value method considering its past experiences of refunds or significant reversals in amount of revenue. In estimating significant financing component, management considers the financing element inbuilt in the transaction price based on imputed rate of return. Reconciliation of Contracted Price vis-a-vis revenue recognized in profit or loss statement is as follows:

(₹ In Lakh)

Particulars	**For the Year ended 31 March, 2026**	**For the Year ended 31 March, 2025**
Contracted price	2,786.28	2,773.59
Add/ (Less)- Discounts/ rebates provided to customer	(13.66)	(10.88)
Add/ (Less)- Performance bonus	63.93	65.66
Add/ (Less)- Adjustment for significant financing component	-	-
Add/ (Less)- Other adjustments	-	-
Revenue recognised in profit or loss statement	2,836.55	2,828.37

Note 34 Based on information available with the company, there are few suppliers/service providers who are registered as micro, small or medium enterprise under The Micro, Small and Medium Enterprises Development Act,2006 (MSMED Act, 2006). Information in respect of micro and small enterprises as required by Companies Act 2013 and MSMED Act, 2006 is given as under:

(₹ in lakh)

Sr. No.	**Particulars**	**Trade Payables**		**Others**	
		As at 31 March, 2026	**As at 31 March, 2025**	**As at 31 March, 2026**	**As at 31 March, 2025**
1	Principal amount and interest due thereon remaining unpaid to any supplier as at end of each accounting year:				
	Principal	Nil	Nil	Nil	Nil
	Interest	Nil	Nil	Nil	Nil
2	The amount of Interest paid by the buyer in terms of section 16 of the MSMED Act, 2006 along with the amount of the payment made to the supplier beyond the appointed day during each accounting year	Nil	Nil	Nil	Nil
3	The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under MSMED Act, 2006	Nil	Nil	Nil	Nil
4	The amount of interest accrued and remaining unpaid at the end of each accounting year	Nil	Nil	Nil	Nil
5	The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act 2006	Nil	Nil	Nil	Nil

Note 35 Disclosure as per Ind AS 116 - "Leases"

a) As a Lessor - Finance Leases:

The company does not have any lease arrangements as a lessor

b) As a Lessee:

The company, during the financial year, has incurred ₹47.14 lakh (Previous Year ₹40.76 lakh) with respect to short term leases.
The company was committed to short term leases and the total commitment of such leases at the end of financial year was ₹12.71 lakh (Previous Year Nil). The terms of the lease agreement between POWERGRID and PUTL has been mutually agreed upon. However, signing of lease agreement is pending due to registeration formalities which is currently under process.

Note 36 Corporate Social Responsibility (CSR) Expenses

As per Section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with DPE guidelines no F.No.15 (13)/2013-DPE (GM), the Company is required to spend, in every financial year, at least two per cent of the average net profits of the Company made during the three immediately preceding financial years in accordance with its CSR Policy.

The details of CSR expenses for the year are as under: -

(₹ in Lakh)

S. No.	PARTICULARS	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
A	Amount required to be spent during the year	30.95	32.68
B	Amount approved by the Board to be spent during the year	30.95	32.68
C	Amount spent on CSR –		
(i)	Construction or acquisition of any asset	-	-
(ii)	on Purpose other than (i) above	41.80	32.85
D	Total Shortfall/(Excess) amount	(10.85)	(0.17)
E	Break-up of the amount spent on CSR		
(i)	Eradicating hunger and poverty and promoting health care and sanitation including contribution to the Swachh Bharat Kosh	41.80	32.85
(ii)	Promoting education, employment and livelihood enhancement projects	-	-
(iii)	Promoting gender equality, empowering women, setting up facilities for women, orphans and senior citizens and measures for reducing inequalities faced by socially and economically backward groups	-	-
(iv)	Ensuring environmental sustainability, ecological balance and protection of flora and fauna including contribution to the Clean Ganga Fund	-	-
(v)	Protection of national heritage, art and culture; setting up public libraries; promotion and development of traditional art and handicrafts	-	-
(vi)	Measures for the benefit of armed forces (including CAPF and CPMF) veterans, war widows and their dependents	-	-
(vii)	Training to promote rural or nationally recognised or paralympic or Olympic sports	-	-
(viii)	Contribution to the PM National Relief Fund or PM CARES Fund or any other fund set up by the central govt. for socio economic development and relief and welfare of the schedule caste, tribes, other backward classes, minorities and women;	-	-
(ix)	Contribution to incubators or R&D projects or public funded Universities; IITs; Specified National Laboratories and autonomous bodies engaged in conducting research in science, technology, engineering and medicine	-	-
(x)	Rural development projects	-	-
(xi)	Slum area development	-	-
(xii)	Disaster management, including relief, rehabilitation and reconstruction activities	-	-
(xiii)	Salaries, wages and other benefits of Company's own CSR personnel limited to 5% of total amount required to be spent on CSR	-	-
	Total Amount spent on CSR	**41.80**	**32.85**
	Amount spent in Cash out of above	41.80	32.85
	Amount yet to be spent in Cash		

Excess amount spent and carried forward to next financial year:

(₹ in lakh)

PARTICULARS	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Opening Balance	0.17	-
Gross Amount required to be spent during the year	30.95	32.68
Amount spent during the Year	41.80	32.85
Amount recognised in:		-
Balance Sheet	10.85	0.17
Statement of Profit and Loss	30.95	32.68
Total	41.80	32.85
Closing Balance	**11.02**	**0.17**

Note 37 Fair Value Measurement

(₹ in Lakh)

Financial Instruments by category	As at 31 March, 2026	As at 31 March, 2025
	Amortised cost	Amortised cost
Financial Assets		
Trade Receivables	281.18	319.72
Cash & cash Equivalents	26.94	11.17
Bank Balances other than cash & cash equivalents	913.62	433.35
Other Financial Assets		
Current	-	-
Non-Current	25.38	27.59
Total Financial assets	**1,247.12**	**791.83**
Financial Liabilities		
Borrowings	2,959.36	3,084.36
Trade Payables	240.20	160.39
Other Financial Liabilities		
Other Current Financial Liabilities	507.55	-
Total financial liabilities	**3,707.11**	**3,244.75**

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are measured at fair value and financial instruments that are measured at amortised cost and for which fair values are disclosed in the financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the company has classified its financial instruments into the three levels prescribed under the accounting standard. An explanation of each level follows underneath the table.

Financial instruments that are measured at Amortised Cost:

(₹ in lakh)

Particulars	Level	As at 31 March, 2026		As at 31 March, 2025	
		Carrying Amount	Fair value	Carrying Amount	Fair value
Financial Assets					
Non-Current Trade Receivables	2	-	-	2.59	2.31
Total Financial Assets		-	-	**2.59**	**2.31**
Financial Liabilities					
Borrowings	2	2,959.36	3,079.56	3,084.36	3,362.78
Total financial liabilities		**2,959.36**	**3,079.56**	**3,084.36**	**3,362.78**

The carrying amounts of current trade receivables, trade payables, Bank Balance, cash and cash equivalents, other current financial assets, and other current financial liabilities are considered to be the same as their fair values, due to their short-term nature. The carrying amount of Receivable from CTUIL disclosed as non – current financial asset, are considered to be the same as their fair values as there is no financing component and it does not become overdue until TDS is refunded to CTUIL by tax authorities.

For financial assets that are measured at fair value, the carrying amounts are equal to the fair values.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity bonds which are traded in the stock exchanges, valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, traded bonds) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities, contingent consideration and indemnification assets included in level 3.

There are no transfers between levels 1 and 2 during the year. The company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Valuation technique used to determine fair value:

Specific valuation techniques used to value financial instruments includes:
• the use of quoted market prices or dealer quotes for similar instruments
• the fair value of the remaining financial instruments is determined using discounted cash flow analysis.
All of the resulting fair value estimates are included in level 2.

Note 38 Disclosure as per Ind AS 24 - "Related Party Disclosures"

(a) Holding Company

Name of entity	Place of business/ Country of incorporation	Proportion of Ownership	
		As at 31 March, 2026	As at 31 March, 2025
Power Grid Corporation of India Limited	India	100%	100%

(b) Subsidiaries of Holding Company

Name of entity	Place of business / Country of incorporation
POWERGRID Vemagiri Transmission Limited	India
POWERGRID NM Transmission Limited	India
POWERGRID Southern Interconnector Transmission System Limited	India
POWERGRID Medinipur Jeerat Transmission Limited	India
POWERGRID Mithilanchal Transmission Limited	India
POWERGRID Varanasi Transmission System Limited	India
POWERGRID Jawaharpur Firozabad Transmission Limited	India
POWERGRID Khetri Transmission System Limited	India
POWERGRID Bhuj Transmission Limited	India
POWERGRID Bhind Guna Transmission Limited	India
POWERGRID Ajmer Phagi Transmission Limited	India
POWERGRID Fatehgarh Transmission Limited	India
POWERGRID Rampur Sambhal Transmission Limited	India
POWERGRID Meerut Simbhavali Transmission Limited	India
Central Transmission Utility of India Limited	India
POWERGRID Ramgarh Transmission Limited	India
POWERGRID Himachal Transmission Limited	India
POWERGRID Bikaner Transmission System Limited	India
POWERGRID Sikar Transmission Limited	India
POWERGRID Bhadla Transmission Limited	India
POWERGRID Aligarh Sikar Transmission Limited	India
POWERGRID Energy Services Limited	India
POWERGRID Teleservices Limited	India
POWERGRID Narela Transmission Limited	India
POWERGRID Gomti Yamuna Transmission Limited	India
POWERGRID Neemuch Transmission System Limited	India
POWERGRID ER NER Transmission Limited	India
POWERGRID Khavda II-B Transmission Limited*	India
POWERGRID Khavda II-C Transmission Limited	India
POWERGRID Khavda RE Transmission System Limited*	India
POWERGRID KPS2 Transmission System Limited*	India
POWERGRID KPS3 Transmission Limited*	India
POWERGRID ERWR Power Transmission Limited*	India
POWERGRID Raipur Pool Dhamtari Transmission Limited*	India
POWERGRID Dharamjaigarh Transmission Limited*	India
POWERGRID Bhadla Sikar Transmission Limited*	India
POWERGRID Ananthpuram Kurnool Transmission Limited*	India
POWERGRID Bhadla III Transmission Limited#	India
POWERGRID Beawar Dausa Transmission Limited#	India
POWERGRID Ramgarh II Transmission Limited#	India
POWERGRID Bikaner Neemrana Transmission Limited#	India
POWERGRID Neemrana Bareilly Transmission Limited*	India
POWERGRID Vataman Transmission Limited	India
POWERGRID Koppal Gadag Transmission Limited*	India
POWERGRID Sikar Khetri Transmission Limited# (Erstwhile Sikar Khetri Transmission Limited)	India
POWERGRID Bidar Transmission limited* (Erstwhile Bidar Transmission Limited)	India

POWERGRID Mandsaur Transmission Limited (Erstwhile Rajasthan IV C Power Transmission Limited)	India
POWERGRID Khavda IV-E2 Power Transmission Limited (Erstwhile Khavda IV-E2 Power Transmission Limited)	India
POWERGRID Mewar Transmission Limited (Erstwhile Rajasthan IV E Power Transmission Limited)	India
POWERGRID Sirohi Transmission Limited (Erstwhile Sirohi Transmission Limited)	India
POWERGRID Beawar-Mandsaur Transmission Limited (Erstwhile Beawar - Mandsaur Transmission Limited)	India
POWERGRID Khavda PS1 AND 3 Transmission Limited (Erstwhile Khavda PS1 & 3 Transmission Limited)	India
POWERGRID Bhadla Bikaner Transmission Limited (Erstwhile Bhadla-III & Bikaner-III Transmission Limited)	India
POWERGRID South Olpad Transmission Limited (Erstwhile South Olpad Transmission Limited)	India
POWERGRID Bhadla-III Power Transmission Limited (Erstwhile Bhadla III Power Transmission Limited)	India
POWERGRID Kurawar Transmission Limited (Erstwhile Rajasthan IV H1 Power Transmission Limited)	India
POWERGRID Jam Khambhaliya Transmission Limited (Erstwhile Jam Khambhaliya Transmission Limited)	India
POWERGRID West Central Transmission Limited (Erstwhile Khavda V-A Power Transmission Limited)	India
POWERGRID Barmer I Transmission Limited (Erstwhile Barmer I Transmission Limited)	India
POWERGRID Bikaner IV Transmission Limited (Erstwhile Bikaner A Power Transmission Limited)	India
POWERGRID Siwani Transmission Limited (Erstwhile Bikaner B Power Transmission Limited)	India
POWERGRID Kudankulam Transmission Limited (Erstwhile Kudankulam ISTS Transmission Limited)	India
POWERGRID GHIROR TRANSMISSION LIMITED (Erstwhile Rajasthan IV 4A Power Transmission Limited)	India
POWERGRID Koppal Gadag Augmentation Transmission Limited (Erstwhile Gadag II and Koppal II Transmission Limited)	India
POWERGRID KPS 1 and 2 Augmentation Transmission Limited (Erstwhile Khavda V-B1B2 Power Transmission Limited)	India
POWERGRID Bidar Augmentation Transmission Limited (Erstwhile Bidar Transco Limited)	India
POWERGRID Chitradurga Bellary Transmission Limited (Erstwhile Chitradurga Bellary REZ Transmission Limited)	India
POWERGRID Fatehgarh Barmer Augmentation Transmission Limited (Erstwhile Fatehgarh II And Barmer I PS Transmission Limited)	India
POWERGRID Banaskantha Augmentation Transmission Limited (Erstwhile Banaskantha Transco Limited)	India
POWERGRID KURNOOL-IV TRANSMISSION LIMITED (Erstwhile Kurnool-IV Transmission Limited)	India
POWERGRID Sirohi Khandwa Transmission Limited (Erstwhile Rajasthan V Power Transmission Limited)	India
POWERGRID Kurnool-III CPETA Transmission Limited (Erstwhile Kurnool III PS RE Transmission Limited)	India
POWERGRID Mahan Rewa Transmission Limited (Erstwhile MEL Power Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 04-Jun-2025	India
POWERGRID Davanagere Augmentation Transmission Limited (Erstwhile Davanagere Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 24-Sep-2025	India

Vindhyachal Varanasi Transmission Limited (Erstwhile Vindhyachal Varanasi Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 16-Oct-2025	India
POWERGRID Mandsaur Augmentation Transmission Limited (Erstwhile Mandsaur I RE Transmission Limited) -100% equity acquired by POWERGRID from PFC Consulting Limited on 08-Oct-2025	India
POWERGRID Parli Bidar Transmission Limited (Erstwhile SR WR Power Transmission Limited) -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 17-Oct-2025	India
SR And ER Power Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 03-Feb-2026	India
NES Pune East New Transmission Limited -100% equity acquired by POWERGRID from PFC Consulting Limited on 12-Mar-2026	India
POWERGRID Bellary Davanagere Transmission Limited -100% equity acquired by POWERGRID from REC Power Development Consultancy Limited on 12-Feb-2026	India

*Merged with POWERGRID Khavda II-C Transmission Limited w.e.f 01.03.2026
#Merged with POWERGRID Vataman Transmission Limited w.e.f 01.03.2026

(c) Joint Ventures of Holding company

Name of entity	Place of business / Country of incorporation
Powerlinks Transmission Limited	India
Torrent POWERGRID Limited	India
Parbati Koldam Transmission Company Limited	India
Sikkim Power Transmission Limited (Erstwhile Teestavalley Power Transmission Limited)	India
North East Transmission Company Limited	India
National High Power Test Laboratory Private Limited	India
Bihar Grid Company Limited	India
Energy Efficiency Services Limited	India
Cross Border Power Transmission Company Limited	India
RINL POWERGRID TLT Private Limited (under process of liquidation)	India
Butwal-Gorakhpur Cross Border Power Transmission Limited	India
Rajasthan Power Grid Transmission Company Limited	India
Power Transmission Company Nepal Limited	Nepal

(e) Related Party as per Regulation 2(1)(zv) of the SEBI(Infrastructure Investment Trust) Regulations, 2014

Name of entity	Place of business/ Country of incorporation
POWERGRID Infrastructure Investment Trust ("PGInvIT")	India

(f) Key Managerial Personnel

Name	Designation	Date of Appointment	Date of Cessation / Separation
Shri Naveen Srivastava	Non-executive (Non-independent) Director & Chairman	01.07.2024	Continuing
Dr. Anupam Arora	Independent Director	19.05.2025	Continuing
Shri Sanjay Sharma	Non-executive (Non-independent) Director	01.11.2024	Continuing
Shri Amit Garg	Non-executive (Non-independent) Director	13.11.2024	Continuing
Smt. Neela Das	Chief Executive Officer	27.08.2024	Continuing
Shri Gaurav Malik	Chief Financial Officer	07.10.2024	Continuing
Shri Shwetank Kumar	Company Secretary	16.08.2024	Continuing

(g) Government Related Entities

The Company is a wholly owned subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding majority of shares.

The Company has business transactions with other entities controlled by the GOI for procurement of capital equipment, spares and services. Transactions with these entities are carried out at market terms on arms-length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturer (OEM) for proprietary items/or on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items.

The above transactions are in the course of normal day-to-day business operations and are not considered to be significant keeping in view the size, either individually or collectively.

(h) Outstanding balances arising from sales/purchases of goods and services

The following balances are outstanding at the end of the reporting period in relation to transactions with related parties:

(₹ in lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Amounts payable		
Power Grid Corporation of India Ltd. (Holding Company)		
Loans from Holding Company	2,959.36	3,084.36
Purchases of goods and services	232.92	153.77
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchases of goods and services – O&M Maintenance	6.12	5.51
Amounts Receivable		
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Outstanding Balance in capacity of CTU	285.18	325.66
Outstanding Balance for TDS recoverable from DICs	25.38	27.59

(i) Transactions with related parties

The following transactions occurred with related parties (excluding taxes):

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Power Grid Corporation of India Ltd. (Holding Company)		
Purchase of Goods or Services – Consultancy Expense		
Repayment of Loan	125.00	125.00
Manpower Cost	588.56	566.13
Short term leases	47.14	40.76
Interest on Loan	248.39	258.17
Dividend Paid	1,458.12	1,412.76
POWERGRID Energy Services Limited (Fellow Subsidiary Company)		
Purchase of Goods or Services – O&M Maintenance (Excluding Taxes)	155.99	150.87
Sale of Goods or Services – Spares & Inventories		
POWERGRID Infrastructure Investment Trust		
Revenue from Investment Managerment Service (Excluding Taxes)	959.58	897.18
Central Transmission Utility of India Ltd. (Fellow Subsidiary Company)		
Transactions in capacity of CTU (Including Surcharge)	1,878.83	1,934.43

(i) Remuneration to Key Managerial Personnel

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Sitting fee	7.25	8.56

Note 39 (A) Capital and other Commitments

(₹ in lakh)

Particulars	As at 31 March, 2026	As at 31 March, 2025
Estimated amount of contracts remaining to be executed on	-	-

(B) Contingent Liabilities and contingent assets

Contingent Liabilities

Claims against the Company not acknowledged as debts in respect of: NIL (Previous year: NIL)

Note 40 Capital management

a) Risk Management

The company's objectives when managing capital are to maximize the shareholder value; safeguard its ability to continue as a going concern; maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the company's capital management, equity capital includes issued equity capital and all other equity reserves attributable to the equity holders of the company. The company manages its capital structure and makes adjustments in light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust the dividend payment to shareholders, regulate investments in its projects, return capital to shareholders or issue new shares. The company monitors capital using debt-equity ratio, which is the ratio of long term debt to Total net worth. The company includes within long term debt, interest bearing loans and borrowings and current maturities of long-term debt.

The debt –equity ratio of the Company was as follows: -

Particulars	As at 31 March, 2026	As at 31 March, 2025
Total debt (₹ in lakh)	2,959.36	3,084.36
Equity (₹ in lakh)	3,073.19	2,999.18
Debt to Equity ratio	0.96	1.03

No changes were made in the objectives, policies or processes for managing capital during the years ended 31.03.2026 and 31.03.2025.

b) Dividends

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Final dividend for the year ended 31.03.2025 of ₹3.00 (31.03.2024 – ₹ 2.50) per fully paid up share	388.83	324.03
Interim dividend paid during the year ended 31.03.2026 of ₹ 8.25 (31.03.2025 – ₹ 8.40) per fully paid up share	1,069.29	1,088.73

<u>Dividend not recognized at the end of the reporting period:</u>

In addition to above dividend, the Board of Directors on 01 May, 2026 recommended the final dividend of ₹3.00 per fully paid up equity share. The proposed dividend is subject to the approval of shareholders in the ensuing Annual general meeting.

Note 41 Earnings per share

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Basic and diluted earnings per share attributable to the equity holders of the company (in ₹)	11.82	11.95
Total Earnings attributable to the equity holders of the company (₹ in lakh)	1,532.13	1,548.24
Weighted average number of shares used as the denominator	1,29,61,067	1,29,61,067

Note 42 Income Tax expense

This note provides an analysis of the company's income tax expense, and how the tax expense is affected by non-assessable and non-deductible items. It also explains significant estimates made in relation to the Company's tax position.

(a) Income tax expense

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
<u>Current Tax</u>		
Current tax on profits for the year	273.75	276.78
Current tax on profits for the earlier year	-	0.40
<u>Deferred Tax expense</u>		
Origination and reversal of temporary differences	(237.12)	(240.75)
Total deferred tax expense /benefit	**(237.12)**	**(240.75)**
Income tax expense (A+B)	**36.63**	**36.43**

(b) Reconciliation of tax expense and the accounting profit multiplied by India's tax rate:

(₹ in lakh)

Particulars	For the Year ended 31 March, 2026	For the Year ended 31 March, 2025
Profit before income tax expense including movement in Regulatory Deferral Account Balances	1,568.76	1,584.67

Tax at the Company's domestic tax rate @27.82%	**436.43**	**440.86**
Tax effect of:		
Non-Deductible tax items	8.61	9.48
Tax Deductible expenses	(350.21)	(364.51)
Tax exempt income	(0.69)	(0.53)
Minimum alternate tax adjustments	179.61	191.88
Deferred Tax expense/(income)	(237.12)	(240.75)
Income tax expense	**36.63**	**36.43**

Note 43 Employee Benefits

The Company does not have any permanent employees. The personnel working for the company are from holding company on secondment basic and are working on time share basis. The employee cost (including retirement benefits such as Gratuity, leave encashment, postretirement benefits etc.) in respect of personnel working for the company are paid by holding company. POWERGRID is raising invoice against "Manpower Cost" to PUTL towards employee posted in PUTL. Accordingly, the same is recognised under the head "Other Expense" as Manpower Cost (Refer Note 27).

Since there are no employees in the company, the obligation as per Ind-AS 19 does not arise. Accordingly, no provision is considered necessary for any retirement benefit like gratuity, leave salary, pension etc., in the books of the company.

Note 44 Recent Pronouncements

(i) Amendments to Indian Accounting Standards (Ind AS)

On 07.05.2025 and 13.08.2025, Ministry of Corporate Affairs (“MCA”) has notified the Companies (Indian Accounting Standards) Amendment Rules, 2025 and Companies (Indian Accounting Standards) Second Amendment Rules, 2025 respectively, applicable from 01.04.2025 with amendments in Ind AS 21 “The Effects of Changes in Foreign Exchange Rates”, Ind AS1 “Presentation of Financial Statements”, Ind AS 7 “Statement of Cash Flows”, Ind AS 107 “Financial Instruments Disclosures”, Ind AS 12 “Income Taxes”. The company has assessed that the amendments have no material impact on the accounts of the company.

(ii)New Labour codes

On 21.11.2025, the Central Government issued four separate notifications in the Official Gazette announcing implementation of four Labour Codes, viz., the Code on Wages, 2019, the Industrial Relations Code, 2020, the Code on Social Security, 2020 and the Occupational Safety, Health and Working Conditions Code, 2020 (Collectively referred to as the “New Labour Codes”). These New Labour codes replace and consolidate the 29 existing labour laws. The Ministry of Labour and Employment published draft Central Rules and FAQs to enable assessment of the financial impact due to changes in regulations. The company has assessed that the New Labour Codes have no material impact on the accounts of the company.

Note 45 a) Figures have been rounded off to nearest rupees in lakh up to two decimals.

b) Previous year figures have been regrouped/ rearranged wherever considered necessary.

As per our report of even date
For V R Associates
Chartered Accountants
Firm Regn. No. 001239C

RAMESH CHANDRA SHARMA
Digitally signed by RAMESH CHANDRA SHARMA
Date: 2026.05.01 14:00:38 +05'30'

R C Sharma
Partner
Mem. No. 070486
Place: Lucknow
Date: 01 May, 2026

For and on behalf of the Board of Directors

NAVEEN SRIVASTAVA
Digitally signed by NAVEEN SRIVASTAVA
Date: 2026.05.01 11:59:37 +05'30'

Naveen Srivastava
Chairperson
DIN: 10158134
Place: Gurugram
Date: 01 May, 2026

Amit Garg
Digitally signed by Amit Garg
Date: 2026.05.01 12:01:47 +05'30'

Amit Garg
Director
DIN: 10809416
Place: Gurugram
Date: 01 May, 2026

Neela Das
Digitally signed by Neela Das
Date: 2026.05.01 12:04:14 +05'30'

Neela Das
Chief Executive Officer
PAN: AFEPD5019B
Place: Gurugram
Date: 01 May, 2026

Gaurav Malik
Digitally signed by Gaurav Malik
Date: 2026.05.01 12:06:32 +05'30'

Gaurav Malik
Chief Financial Officer
PAN: AHLPM5764B
Place: Gurugram
Date: 01 May, 2026

Shwetank Kumar
Digitally signed by Shwetank Kumar
Date: 2026.05.01 12:08:43 +05'30'

Shwetank Kumar
Company Secretary
Mem. No. A17887
Place: Gurugram
Date: 01 May, 2026